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### **Title**

JULY MONTHLY PROGRESS REPORT: THE PARTITIONING OF MAJOR, MINOR, AND TRACE ELEMENTS DURING SIMULATED IN-SITU OIL SHALE RETORTING

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# Lawrence Berkeley Laboratory University of California

## ENERGY & ENVIRONMENT DIVISION

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Co# 6426

LAWRENCE BERKELEY LABORATORY Room: 128 Bldg.: 70 Ext.: 6241

August 25, 1980

TO: Brian Harney and Art Hartstein

FROM: Phyllis Fox and Richard Fish

RE: July Monthly Progress Report

The Partitioning of Major, Minor, and Trace Elements

during Simulated In-Situ Oil Shale Retorting

LBID-262

SPECIATION OF INORGANIC AND ORGANOMETALLIC COMPOUNDS IN OIL SHALE PROCESS WATERS

We are presently studying the origin of previously identified As species -- arsenate and methyl and phenylarsonic acids. Anvil Points oil shale was ground and extracted with ammonium bicarbonate. Shale oils from the LLL retorts were also extracted with ammonium bicarbonate. These samples are presently being analyzed by HPLC-GFAA to identify As species.

IDENTIFICATION OF POTENTIAL ORGANIC COMPOUNDS AS LIGANDS OF METALS IN OIL SHALE PROCESS WATERS

Last month we reported that butylation of Occidental's Heater-Treater water provided the butyl ester of acetic acid. We have now evaluated the data more extensively and have found that  $C_2$  to  $C_4$  monocarboxylic acids, which were not previously observed, are present in that process water.

This finding suggests that these lower molecular weight monocarboxylic acids may be present in the other process waters which we previously studied. We are presently verifying this hypothesis.

#### GEOKINETICS CORE STUDIES

A program has been initiated to study trace element distribution in raw and spent shale cores from Geokinetics Retort No. 16. Major, minor, and trace elements will be measured in 160 one-foot spent shale composite samples and in 40 one-foot raw shale composite samples. The geochemical origin of As, Se, Hg, and Cd will be investigated, and leaching studies will be conducted on select samples and the leachate characterized for As species.

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