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Lawrence Berkeley Laboratory UNIVERSITY OF CALIFORNIA

EARTH SCIENCES DIVISION

LISTING OF SCIENTIFIC DATA ON THE BACA GEOTHERMAL FIELD

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R.K. Spencer and C-F. Tsang

June 1984

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LISTING OF SCIENTIFIC DATA ON

THE BACA GEOTHERMAL FIELD

A compilation of available geological, geophysical, geochemical and reservoir engineering data

Robin K. Spencer and Chin-Fu Tsang

Earth Sciences Division Lawrence Berkeley Laboratory University of California Berkeley, CA 94720

June 1984

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NOTES

 Data are divided into one or more of the following units: Daily Testing Reports, Temperature and Pressure Gradient Records, Flowtests, Water Injection, Produced Fluids and Gas Analyses, Flowtest Production Data, Interference Pressure Data, Deepening, Redrill, Other.

INTRODUCTION

This document is a record of the available open-file technical data collected at the Baca Geothermal Field, New Mexico (Fig. 1). The data base is located at the Earth Sciences Division of the Lawrence Berkeley Laboratory, Berkeley, California.

The Baca cooperative geothermal project was jointly sponsored by the U.S. Department of Energy, Union Oil Company, and Public Service Company of New Mexico. Most of the data are from wells drilled by Union Geothermal Company, made available through the DOE-Union-PNM agreement.¹ Twenty-four deep geothermal wells have been completed at the Baca field (Fig. 2). Originally thought to have a potential capacity of at least 400 MWe for 30 years, the field was operated and tests were run until October 1982. In January 1982 it was recognized that under present conditions, the geothermal production capability of the field is much lower² and the DOE/Union cooperative project was terminated by mutual agreement.

The arrangement of the information in the Lawrence Berkeley Laboratory (LBL) Baca data base corresponds to the organization of this document, as shown in the Table of Contents. Accordingly, this document will serve as a handbook for using the data base. Section 1 includes general reference materials such as published reports, bibliographies, and proposals. Section 2 contains various types of progress reports. Sections 3 and 4 describe individual well data: Section 3 consists of well log data (retained in both the original and digitized forms) and Section 4 lists various tests carried out in the different wells. Data in both Sections are listed by test date. Copies of the publications and well test data are available by writing

to:

Reservoir Engineering Group-Baca Data Base Earth Sciences Division Lawrence Berkeley Laboratory Berkeley, CA 94720.

¹U.S. Department of Energy, 1979. Draft EIS: Geothermal Demonstration Program - 50MWe Power Plant - Baca Ranch, Sandoval and Rio Arriba Counties, New Mexico. USDOE/EIS-0049-D.

²Goldstein, N.E., Holman, W.R. and Molloy, M.W., 1982. Final report of the Department of Energy Reservoir Definition Review Team for the Baca Geothermal Demonstration Project. Lawrence Berkeley Laboratory Report LBL-14132.



Figure 1. Location of Baca Geothermal Field, New Mexico, showing generalized regional geology.

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1. GENERAL REFERENCE MATERIALS

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Executive Summaries Reports 1-61.

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Power Plant Project Open-file Materials, 1983.

VIEWGRAPH SETS

GEOPHYSICS

GEOLOGY

RESERVOIR ENGINEERING

FLUID CHEMISTRY

COST DATA

MEETINGS, REPORT PLANS, ETC.

UNION-PUBLIC SERVICE NM-DOE COOPERATIVE AGREEMENT GEOTHERMAL DEMO POWER PLANT-

BACA TECHNICAL EXTRACT - 34 p.

DOE-UNION REVIEW MEETING, April 30 - MAY 1, 1981.

PLANS AND DECISIONS/PROJECT TASKS - JUNE 1981.

Tentative Time Schedule for Baca Interference Program - 1981.

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BACA FILES

PROPOSALS

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2. FIELD REPORTS

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-15-

REPORTS OF OPERATIONS

AUTHOR, ORGANIZATION: J.D. Maddox TO: Public Service Co., N.M.

- DEC 1980
- JAN 1981
- FEB 1981
- MAR 1981
- APR 1981

-17-

BACA FILES

REPORTS OF OPERATIONS

AUTHOR, ORGANIZATION: Engebretson TO: Wilbur

- MAY 1980
- JUNE 1981
- JULY 1981
- AUG 1981
- SEPT 1981
- OCT 1981

NOV 1981

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BACA FILES

PLANT ACTIVITIES AND STATUS REPORTS

Received:

DECEMBER 1980

JANUARY 1981

APRIL 1981

3. WELL LOGS

-20-

BACA FILES

WELL LOGS

Well	Logs	Date
BACA #4	Drilling Logs (Lithology)	09-11-70
BACA #5A	Drilling Logs (Lithology)	08-13-71
BACA #6	Drilling Logs (Lithology)	07-08-72
BACA #8	Drilling Logs (Lithology)	08-16-72
BACA #9 and 9 REDRILL	Drilling Logs (Lithology)	09-15-72
BACA #10	Drilling Logs (Lithology) Gamma Ray Cement Bond Log Temperature Log	07-05-73 09-12-73 09-15-73 09-14-73, 09-15-73
BACA #11	Drilling Logs (Lithology)	09-09-73
BACA #12	Drilling Logs (Lithology) Casing Inspection Caliper Log Temperature Log	06-27-81 07-17-76 07-07-74
BACA #13	Perforating Depth Control Engineered Production Logging Fullbore Flowmeter Temperature Log Dual-Induction-SFL	05–15–81 05–15–81 05–15–81 05–15–81
	w/Linear Correlation Log Compensated Neutron-Formation Density	09-18-74, 10-28-74 19-28-74
	w/Linear Correlation Log Sonic Log	09-18-74, 10-28-74 10-28-74
BACA #14 .	Drilling Logs Temperature Log Compensated Neutron-Formation	11-16-74 10-07-75, 02-10-75
	Density	02-10-75
BACA #15	Drilling Logs (Lithology)	04-29-75
BACA #16	Drilling Logs (Lithology)	06–19–75
BACA #17	Drilling Logs (Lithology) Dual-Induction-SFL w/Linear Correlation Log Temperature Induction-Gamma Ray Log	08-13-78 08-31-78 09-22-78, 10-12-78 09-22-78, 10-12-78
	Dual-Induction-Laterolog	00 71 70
	w/Linear correlation Log Cement Bond Log (Gamma Ray) Borehole Geometry (Caliper)	09-29-79 09-22-78

WELL LOGS

Well

Logs

Date

BACA #17			
	REDRILL #1	Drilling Logs (Lithology) Induction-Gamma Ray Log	08–13–78 11–10–78
BACA #18		Drilling Logs (Lithology) Induction Dual-Induction-Laterlog	12-16-78 03-09-79, 01-01-79
	• •	w/Linear Correlation Log Temperature Fracture ID Log	12-19-78 01-01-79, 03-08-79
		w/Correlation Log	01-01-79
BACA #19		Drilling Logs Dual-Induction-SFL w/Linear Correlation Log Temperature	09-23-79 10-03-79, 10-12-79, 10-30-79 10-12-79
BACA #20		Fracture ID Log w/Correlation Log Simultaneous Compensated Neutron-Formation Density	07-15-80, 08-01-80 07-16-80, 08-10-80,
		High Resolution Temperature Borehole Compensated Sonic Log	08-01-80
	REDRILL #1	Simultaneous Compensated Neutron Formation Density Fracture ID Log	08–13–80 09–16–81
BACA #21		Fracture ID Log w/Correlation Log	09-28-80
		Dual-Induction-SFL w/Linear Correlation Log Simultaneous Dual Laterolog Simultaneous Compensated	09-18-80 09-28-80
		Neutron-Formation Density Temperature	09-28-80, 10-03-80 09-27-80
BACA #22		Drilling Logs (Lithology) Temperature Log Induction-Gamma Ray Log Fracture ID Log	10-12-80 10-30-80 11-17-80
		w/Correlation Log Dual Laterolog	07-15-80, 08-01-80, 10-21-80

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BACA FILES

WELL LOGS

<u>Well</u>

Logs

Date

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BACA #22

	REDRILL #1	Compensated Neutron-Formation Density	12-10-80,
	REDRILL #3	Dual Laterolog	12-11-81
BACA #23	5	Drilling Logs (Lithology)	01-12-81,
		Fracture ID Log w/Correlation Log Temperature Log Compensated Neutron-Formation Density Induction-Gamma Ray Log	02-10-81 02-10-81 12-10-81, 02-18-81 02-18-81
		Dual-Induction-SFL w/Linear Correlation Log	01-23-81
BACA #24	·	Temperature Log Simultaneous Dual Laterolog Drilling Logs	05–16–81 05–16–81 04–23–81

4. INDIVIDUAL WELL DATA

WELL IDENTIFICATION SHEET

WELL: BACA #1

COORDINATES:

COORDINATE SYSTEM:

ELEVATION:

MEASURED FROM:

DRILLING START DATE:

DRILLING COMPLETION DATE:

DEPTH: 3675'

ADDITIONAL INFORMATION: None

WELL IDENTIFICATION SHEET

WELL: BACA #2

COORDINATES:

COORDINATE SYSTEM:

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ELEVATION:

MEASURED FROM:

DRILLING START DATE:

DRILLING COMPLETION DATE:

DEPTH: 5658'

ADDITIONAL INFORMATION: None

WELL IDENTIFICATION SHEET

WELL: BACA #3

COORDINATES:

COORDINATE SYSTEM:

ELEVATION:

MEASURED FROM:

DRILLING START DATE:

DRILLING COMPLETION DATE:

DEPTH: ~2200'

ADDITIONAL INFORMATION: None

WELL IDENTIFICATION SHEET

WELL: BACA #4

COORDINATES:

COORDINATE SYSTEM:

ELEVATION: 8319'

MEASURED FROM:

DRILLING START DATE:

DRILLING COMPLETION DATE:

DEPTH: 6378'

ADDITIONAL INFORMATION: None

DAILY TESTING REPORTS

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05 - 03 - 76	10 _ 27 _ 82	07 - 21 - 82
05 - 06 - 76	06 _ 07 _ 82	07 - 27 - 82
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05 - 17 - 76	06 - 15 - 82	
05 - 24 - 76	06 - 16 - 82	
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09 - 20 - 76	06 _ 29 _ 82	- · -
09 - 22 - 76	07 _ 12 _ 82	
FLOWTEST #____3

WELL #: 4 RECEIVED:

03 - 31 - 81	to <u>07-22-81</u>	·	to <u></u>
	to		to
	to		to
	to <u>-</u> -		to
	to <u></u>		to
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	to		to
	to		to <u></u>
<u> </u>	to		to <u></u>
	to		to
	to <u></u>		to <u> </u>
	to		to <u></u>
	to		to <u></u>
	to <u></u>		to
	to <u></u>		to <u></u>

WATER INJECTION

WELL #: 4 RECEIVED:

08 - 15 - 82			to
10 - 21 - 82	to <u>10 - 22 - 82</u>		to <u></u>
	to	<u> </u>	to
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	to		to
<u> </u>	to		to
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	to	<u> </u>	to
	to		to

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PRODUCED FLUIDS AND GAS ANALYSES

WELL # 4

RECEIVED:

COMPOSITIONAL ANALYSIS - 1-4-71 COMPOSITIONAL ANALYSIS - 8-16-73 COMPOSITIONAL ANALYSES - SEPT '73 COMPOSITIONAL ANALYSIS - 9-24-73 COMPOSITIONAL ANALYSIS - 10-3-73 CONPOSITIONAL ANALYSES - NOV '73 COMPOSITIONAL ANALYSIS - 11-5-73 COMPOSITIONAL ANALYSES - 5-6-81

WELL #: 4		
08 - 16 - 73	<u> 11 - 05 - 73 </u>	
<u> 09 13 73 </u>	09 - 73	
09 - 21 - 73		
09 - 24 - 73		
09 - 28 - 73		
10 - 01 - 73		
10 - 05 - 73		· ·
0073		
10 - 12 - 73		
10 - 15 - 73	. 	
10 - 19 - 73	— —	.
10 - 22 - 73		
10 - 26 - 73	·	
10 - 29 - 73		
11 - 02 - 73		

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-35-

BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA 5A

COORDINATES: 35.8777°N Latitude; 106.5783°W Longitude COORDINATE SYSTEM:

ELEVATION: 9290'

MEASURED FROM: Kelly Bushing 18' from ground

DRILLING START DATE: 8-13-71

DRILLING COMPLETION DATE: 9-20-71

DEPTH: 6973'

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WELL #: 5 - 5A

RECEIVED:

07- 18-71	to $09 - 20 - 71$		to	
	to		to	
	to	<u> </u>	to _	
	to		to	<u> </u>
·	to		to _	<u> </u>
	to		to	
	to		to	
	to		to	
	to	<u> </u>	to _	
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	to		to _	- -
	to	<u> </u>	to .	
	to		to	
	to		to .	
	to		to .	<u> </u>
	to		to	<u> </u>

	(T) = TEMPERATURE AI	ND PRESSURE GRADIENT RECO E ONLY; (P) = PRESSURE ONL'	RDS Y
WF11 #:	ς.		
RECEIVED:			
10 -	06 - 72		
10 -	12 - 72		
	14 - 72	<u> </u>	
10 -	29 - 72		
12 -	02 - 72	<u> </u>	
01 -	11 - 73		~ ,
01 -	12 - 73		
05 -	28 - 73		
05 -	29 - 73		÷ •
08 -	05 - 72		
11-	29 - 73		• •
<u>03</u> -	07 - 74		
09	04 - 74		
06-	24 - 76		
			
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INTERFERENCE	PRESSURE DATA
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WELL #: 5A RECEIVED:

05 - 12 - 81 to 09 - 25 - 81to ____-09 - 28 - 81 to 10 - 01 - 81-____ to 10 - 05 - 81 to 10 - 09 - 81to <u>-</u> -_____ 10 - 12 - 81 to 10 - 16 - 81- to <u>- -</u> 10 - 19 - 81 to 10 - 30 - 81- - to _ 11 - 02 - 81 to 11 - 06 - 81<u>- -</u> to 11 - 09 - 81 to <u>11 - 13 - 81</u> -____ to _____ 11 - 16 - 81 to 11 - 20 - 81-____ to _ 11 - 23 - 81 to 11 - 25 - 81- to 11 - 30 - 81 to 12 - 04 - 81-_____to _____ 12 - 07 - 81 to 12 - 14 - 81- - to 12 - 14 - 81 to 01 - 08 - 82to 01 - 11 - 82 to 01 - 29 - 82- to - - to _ - -<u>- -</u> to <u>- -</u> - - to - -- to _

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PRODUCED FLUIDS AND GAS ANALYSES

<u>WELL</u> # <u>5</u>

RECEIVED:

COMPOSITIONAL ANALYSES 10-15-71	_	
SUSPENDED SOLIDS TESTS 11-07-73		
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FLOW DATA 10-14-76	-	
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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA 6

COORDINATES: 35.8880°N Latitude; 106.5823°W Longitude COORDINATE SYSTEM:

ELEVATION: 8726'

MEASURED FROM: ground surface

DRILLING START DATE: 03-01-75 (from 3715')

DRILLING COMPLETION DATE: 04-14-75 (Deepened)

DEPTH: 4810'

	TEMPERATURE AND	PRESSURE GRADIENT RECORDS	
	(T) = TEMPERATURE	ONLY; (P) = PRESSURE ONLY	
WELL #:	6	· · · · · · · · · · · · · · · · · · ·	
RECEIVED:			
<u></u>			
10 -	15 - 72	08 - 03 - 73	08 - 19 - 75
10 -	16 - 72	09 - 19-20 - 73	08 - 20 - 75
10 -	24 - 72	10 - 04 - 73	08 - 21 - 75
	03 - 72	10 - 14 - 73	08 - 27 - 75
11 -	05 - 72	10 - 24 - 73	09 - 30 - 75
11 -	06 - 72	<u> 11 02 73 </u>	06 - 25 - 76
01 -	14 - 73	11 - 08 - 73	- -
01 -	16 - 73	12 - 10 - 73	. .
01 -	17 - 73	12 - 19 - 73	_
01 -	18 - 73	03 - 02 - 74	
01 -	19 - 73	07 - 17 - 74	~ *
01 -	20 - 73	10 - 03 - 74	
01 - 17	-20 - 73	10 - 04 - 74	
01 -	31 - 73	02 - 14 - 75	
	<u></u>		
02 -	01 - 73	05 - 27 - 75	
05	29 - 73	06 - 05 - 75	

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INTERFERENCE PRESSURE DATA

<u>WELL #: 6</u>					
RECEIVED:					
05 - 15 - 81	to 09 - 25 - 81		to	- -	
09 - 28 - 81	to 10 - 01 - 81	_	- to		
10 - 05 - 81	10 - 09 - 81				
			to		
10 - 12 - 81	to <u>10 - 16 - 81</u>	<u> </u>	to	<u> </u>	
10 - 19 - 81	to <u>10 - 30 - 81</u>	<u> </u>	to	<u> </u>	
11 - 02 - 81	to <u>11 - 06 - 81</u>		to	<u> </u>	
11 - 09 - 81	to 11 - 13 - 81	-	- to		
11 - 16 - 81	to 11 - 20 - 81		- to		
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11 - 23 - 81	to <u>11 - 25 - 81</u>		to		
11 - 30 - 81	to <u>12 - 04 - 81</u>		to	<u> </u>	
12 - 07 - 81	to <u>12 - 11 - 81</u>		to		
12 - 14 - 81	+0.01 - 08 - 82	_	- +0		
			00		—
12 - 28 - 81	to 06 - 02 - 82		- to		
05 - 21 - 82	to <u>09 - 01 - 82</u>		to		
08 - 20 - 82	to 10 - 04 - 82	-	- to		
		-		<u></u>	
09 - 25 - 82	to <u>11 - 03 - 82</u>		to		

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PRODUCED FLUIDS AND GAS ANALYSES

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WELL # _ 6___

RECEIVED:

NON-CONDENSABLE GASES ANALYSES -10-14-72 COMPOSITIONAL ANALYSES - 10-20-72 COMPOSITIONAL ANALYSES - 10-26-27-72 COMPOSITIONAL ANALYSES - 11-09-72 COMPOSITIONAL ANALYSES - 12-20-72 COMPOSITIONAL ANALYSES - 01-13-73 COMPOSITIONAL ANALYSES - 08-13-75 COMPOSITIONAL ANALYSES - NOV '75

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RECEIVED:		
10 - 14 - 72		
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10 - 26 - 72		
10 - 27 - 72		
11 - 07 - 72		
11 - 09 - 72	. .	
11 - 11 - 72		
01 - 13 - 73		
08 - 13 - 75		- -
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11 - 09 - 75		<u> </u>
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OTHER Flowtest Production Data (Geochemistry)

WELL #: 6

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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #7

COORDINATES: 35.9372°N; 106.5912°W

COORDINATE SYSTEM: Lat./Long

ELEVATION: 8724'

MEASURED FROM: ground surface

DRILLING START DATE: 07-26-72

DRILLING COMPLETION DATE: 08-15-72

DEPTH: 5532' (from Kelly Bushing; 14' off ground)

	TEMPERATU	RE AND		GRADIENT		5	
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WELL #:	7						
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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #8

COORDINATES: 35.9173°N°; 106.5898°W

COORDINATE SYSTEM: Lat./Long.

ELEVATION: 8631

MEASURED FROM: Kelly bushing, 14' off ground

DRILLING START DATE: 08-16-72

DRILLING COMPLETION DATE: 09-13-72

DEPTH: 4384' (from Kelly bushing)

		RATURE ONLY;	(P) = PRE	SSURE ONLY		
WEI: #•	8					
RECEIVED.						
08 _	02 - 74				.	.
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08	29 - 74	•		·······	-	÷
09 -	05 - 74				_	_
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TEMPERATURE AND PRESSURE GRADIENT RECORDS

-49-

BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #9

COORDINATES: 35.8825°N; 106.5868°W

COORDINATE SYSTEM: Lat./Long.

ELEVATION: 8605'

MEASURED FROM: ground surface

DRILLING START DATE: 09-16-72

DRILLING COMPLETION DATE: 11-22-72

DEPTH: 5303' (from Kelly bushing, 14')

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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #10

COORDINATES: SEC10, T19N, R3E

COORDINATE SYSTEM:

ELEVATION: 8734'

MEASURED FROM:

DRILLING START DATE: 07-05-73

DRILLING COMPLETION DATE: 09-18-73

DEPTH: 6001'

TEMPERATURE AND PRESSURE GRADIENT RECORD	RADIENT RECORDS	e Gra	PRESSU	AND	TEMPERATURE
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(T)	=	TEMPERATURE	ONLY;	(P)	=	PRESSURE	ONLY
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<u>WELL #: 10;</u>		
RECEIVED:		
10 - 03 - 73	02 - 10 - 75	12 - 14 - 75
11 - 18 - 73	04 - 24 - 75	12 - 18 - 75
11 - 27 - 73	09 - 03 - 75	01 - 22 - 76
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12 - 06 - 73	09 - 04 - 75	03 - 09 - 76
		· · · · · · · · · · · · · · · · · · ·
03 - 04 - 74	09 - 08 - 75	03 - 18 - 76
03 - 05 - 7h	09 - 12 - 75	0h = 1h = 76
03 - 09 - 74	09 - 17 - 75	10 - 18 - 76
03 - 10 - 74	10 - 09 - 75	.
03 - 11 - 74	10 - 21 - 75	
03 - 15 - 74	10 - 22 - 75	
03 _ 21 _ /4	10 _ 30 _ /5	÷ ÷
05 16 74	11 05 75	
07_26_74	11 _ 10 _ 75	
07_27_74	11 _ 20 _ 75	·
08_06_74	11 _ 26 _ 75	_ · _
12 31 74	12 05 75	

BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #11

COORDINATES: 35.8950°N; 106.5760°W COORDINATE SYSTEM: Lat./Long.

ELEVATION: 9065'

MEASURED FROM: ground surface

DRILLING START DATE: 09-26-73

DRILLING COMPLETION DATE: 11-13-73

DEPTH: 6924' (from Kelly bushing, 17^t)

TEMPERATURE AND (T) = TEMPERATURE	OPRESSURE GRADIENT RECORD ONLY; (P) = PRESSURE ONLY	S
WELL #: 11	· · · · · · · · · · · · · · · · · · ·	-
RECEIVED:		
12 - 07 - 73	03 - 13 - 74	05 - 01 - 74
12 _ 13 _ 73	03 _ 14 _ 74	05 _ 02 _ 74
12 _ 22 _ 73	03 _ 15 _ 74	05_07_74
12 - 23 - 73	03 - 16 - 74	05 - 10 - 74
12 - 29 - 73	03 - 20 - 74	05 - 14 - 74
12 - 30 - 73	03 - 26 - 74	05 - 22 - 74
12 - 31 - 73	03 - 27 - 74	09 - 19 - 74
01 - 24 - 74	03 - 28 - 74	10 - 16 - 74
01 - 25 - 74	03 - 30 - 74	11 - 17 - 74
01 - 26 - 74	04 - 04 - 74	11 - 18 - 74
02 - 25 - 74	04 - 08 - 74	11 - 19 - 74
02 - 26 - 74	04 - 11 - 74	11 - 21 - 74
02 - 27 - 74	04 - 18 - 74	12 - 09 - 74
02 - 28 - 74	04 - 21 - 74	12 - 16 - 74
03 - 09 - 74	04 - 22 - 74	12 - 18 - 74
03 - 12 - 74	04 - 26 - 74	12 - 19 - 74
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	TEMPERATU	RE AND	PRESSU	JRE (RADIENT	RECORDS			
	(T) = TEMPER	RATURE	ONLY;	(P) =	PRESSUR	E ONLY			
<u>WELL #</u> :	<u> 11 (co</u> nt.)								
RECEIVED:									
12 _	22 - 74		04 -	30	- 76		09 -	16	- 76
01 _	04 - 75		05 -	02	- 76	- <u></u>	09 -	28	- 76
01 _	24 - 75		05 -	04	- 76	<u></u>	10 -	05	- 76
<u>01 –</u>	25 - 75		05 -	06	- 76		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		.
02 -	11 - 75		05 -	10	- 76		.		÷
03 -	26 - 75		05 -	14	- 76				.
04 -	01 - 75		<u>05</u> -	18	- 76				.
05 -	09 - 75		05 -	21	- 76		.		.
09 -	26 - 75		05 -	22	- 76		.		-
04 -	19 - 76		05 -	28	- 76		-		.
04 -	20 - 76		06 -	01	- 76				.
04 -	21 - 76		06 -	04	- 76		<u>-</u>		<u></u>
04 -	22 - 76		06 -	0.7	- 76	·			-
04 _	24 - 76		06 -	11	- 76				
04 _	27 _ 76		06 _	15	- 76			· .	=
04 -	28 - 76		06 -	21	- 76		-		-

PRODUCED FLUIDS AND GAS ANALYSES

WELL # 11

RECEIVED:

COMPOSITIONAL ANALYSES 01-23-74 COMPOSITIONAL ANALYSES 07-24-74 CONDENSATE TESTS 09-06-74 COMPOSITIONAL ANALYSES 09-16, 09-20-74 BETA RADIATION 11-04-74 STEAM CONDENSATE 11-11-74 COMPOSITIONAL ANALYSES NOV. 1975 COMPOSITIONAL ANALYSES JAN. 1976 PRODUCTION ANALYSES FEB. 1976 PRODUCTION ANALYSES APRIL 1976

WELL #:11					
RECEIVED:					
01 - 23 - 74	. š		 	to	
07 - 24 - 74	÷.,			to	
09 - 06 - 74	in sur			to	
09 _ 16 _ 74				to	
09 _ 20 _ 74					- <u>-</u>
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11 _ 11 _ 74	•			to	
11_08_75				to	
01 _ 12 _ 76				to	
02 _ 24 _ 76				to	
04 _08 _76				to	
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	to _	- -		to	

OTHER_Flowtest Production Data (Geochemistry)

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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #12

COORDINATES: SEC14, T19N, R3E; 1,773,160'N; 399,360'E; 4,180' fn1, 2820'fe1 COORDINATE SYSTEM: New Mexico State Coordinates

ELEVATION: 8427' (ground) 8451' (Kelly bushing)

MEASURED FROM:

DRILLING START DATE: 06-27-81

DRILLING COMPLETION DATE: 09-06-81

DEPTH: 10,637'

TEMPERATURE AND PRESSURE GRADIENT RECORDS

(T) = TEP	PERATURE	ONLY;	(P) =	= PRESSURE ONLY	
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WELL #:	12						
RECEIVED:							
07 -	07 - 74	- .	08 - 24	- 76		06 -	09 - 80
09 -	20 - 74	- ,	09 - 07	- 76		07 -	07 - 81
09 -	23 - 74		09 - 11	- 76	. .	08 -	03 - 81
09 -	24 - 74	- .	11 - 30	- 76		09 -	<u>01 - 81 (T)</u>
09 -	28 - 74		12 - 15	- 76		01 -	08 - 82
10 _	02 - 74		12 - 22	- 76		06 -	04 - 82
10	03 - 74		03 - 31	- 77			.
10 _	04 _ 74		06 - 14	- 77		.	÷
10 _	09 _ 74	. .	12 - 17	- 77			
10, _	14 _ 74	•	05 - 05	- 80 (P,	P, T)		.
10_	15 _ 74		05 - 06	<u>- 80 (P)</u>		*	
10 _	21 _ 74		05 _ 6-7	_ 80			
05 _	01 _ 75		05 _ 08	_ 80			<u> </u>
07 -	13 - 76		05 _ 09	_ 80		-	
07 -	14 - 76	. .	05 _ 12	_ 80			. _
07 –	30 - 76		05 _ 19	_ 80	_	-	-

WATER INJECTION

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WELL #: 12 RECEIVED:

10 - 13 - 74	to <u>10 - 14 - 74</u>		to	•• _
10 - 17 - 74	<u> </u>		to	
05 - 05 - 80	to 05 - 06 - 80		to	
				<u></u>
06 - 23 - 82	to <u>07 - 10 - 82</u>		to	
0.7 - 10 - 82	to 07 - 21 - 82		to	
	to	<u> </u>	to	
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AVERAGE ANGLE METHOD

WELL #: 12 RECEIVED:

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09 - 04 - 81	<u> </u>	.
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DEEPENING

WELL #:	12
RECEIVED.	

07 - 31 - 81	to 08 - 06 - 81		to
08 - 07 - 81	to <u>08 - 13 - 81</u>		to
08 - 14 - 81	to 08_ 20_ 81	·	to
08 - 21 - 81	$\frac{08}{27}$ 81		
08_ 28_ 81	09_03_81		
09 04 81	09 24 81		to <u> </u>
	to		to
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	to		to
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<u> </u>	to <u></u>		to <u></u>
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WELL #: 12		
RECEIVED:		
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REDRILL

WELL #: 12

RECEIVED:

06 - 27 - 81	to <u>09 - 06 - 81</u>			to		
07 - 02 - 81	t_0 07 - 09 - 81			to		
07 - 10 - 81	to <u>07 - 16 - 81</u>	• •		to		
07 - 13 - 81	07 - 15 - 81			to	<u> </u>	
07 - 17 - 81	- 40 44			to		
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07 - 23 - 81	to <u>07 - 24 - 81</u>		•••• ••••	to		
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WELL #: 12 RECEIVED:

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05 - 06 - 80		-
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PRODUCED FLUIDS AND GAS ANALYSES

<u>WELL</u> # 12

RECEIVED:

REINJECTION WATER COMPOSITION 01-	-22-76		·
PRODUCTION ANALYSES 02-25-76	_		
PRODUCTION ANALYSES 04-07-76			
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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #13

COORDINATES: Sec 12, T19N, R3E

COORDINATE SYSTEM:

ELEVATION: 9292' (ground) 9314' (Kelly bushing)

MEASURED FROM:

DRILLING START DATE: 08-23-74

DRILLING COMPLETION DATE: 11-05-74

*

DEPTH: 8228'
DAILY TESTING REPORTS

WELL #: 13

RECEIVED:

	07 - 21 - 81	to	07 - 29 - 81		to.	
	02 - 16 - 81	to	04 - 13 - 82		to	
·	06 - 02 - 82	to	06 - 07 - 82		to	 ,
	06 - 24 - 82	to	07 - 06 - 82		to	
x.	08 - 11 - 82				to	
	08 - 13 - 82	to	08 - 15 - 82		to	
·	09 - 14 - 82	to	09 - 20 - 82		to	·
		to			to	<u> </u>
		to			to	
		to			to	
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		to			to	
-		to			to	
•		to			to	
-		to			to	<u> </u>

	TEMPERATUR	RE AND	PRESSU	RE GRADIEN	T RECORDS			
	(T) = TEMPER	PATURE	ONLY; ((P) = PRESS	URE ONLY			
WE11 #•	12							
RECEIVED:								
<u> </u>	26 - 74		04 -	27 - 76		_05 -	28	76
<u> </u>	29 - 74		04 -	28 - 76	<u> </u>	06 -	03 -	76
	21 - 75		04 -	29 - 76		06 -	28 -	76
04	04 - 75		04 -	30 - 76		07 -	01 -	76
	<u>15 - 75</u>		<u>05</u> –	01 - 76		07 -	07 -	76 (T)
	<u>25 - 75</u>		05 _	02 _ 76		09 -	28 -	76
09 -	27 - 75		05 _	03 _ 76		10 -	22 -	<u>76 (т)</u>
01 -	24 - 75		05 -	04 - 76		06 -	30 -	77
02 -	19 - 75		05 -	07 - 76	(T)	09 -	15 -	77
02 -	25 - 75		05 _	20 - 76		08 -	05 -	80
02 -	26 - 75		07 -	07 - 76	(T)	09 -	<u> 11 -</u>	80
02 -	28 - 75		05 -	09 - 76		03 -	02 -	81
03 -	03 - 75		05 -	11 - 76		05 -	13 -	81
03 -	06 - 75		05 -	13 - 76		05 -1	3-14 -	81
03 -	20 - 75		05 _	17 _ 76		05 -	14 -	81
04 _	25 - 76		05 _	24 _ 76		05 -	19 -	81

-68-

	TEMPERATU	RE AND	PRESSU	RE GRAD	IENT RE	CORDS			
	(T) = TEMPE	RATURE	ONLY;	(P) = PR	ESSURE O				
WELL #:	13 (cont.)								
RECEIVED:								• •	
<u>05</u> –	20 - 81	· .	06 -	23 - 8	32		-		
05 -	21 - 81		07 -	06 - 8	32			.	
02 -	09 - 82		<u>07</u>	07 - 8	32		-	_	<u> </u>
04 -13	3-16 - 82		07 -	08 - 80	32				-
	19 - 82	• •	07 -	09 - 8	32	- <u></u>	.		
04 -	23 - 82		07 -	10 - 8	32				
05 -	03 - 82		07 -	12 - 8	32	•••••		.	
<u> </u>	12 - 82		07 -	13 - 8	32			_	-
06 -	01 - 82	. .	07 -	14 - 8	32	. <u></u>	.		 -
<u> </u>	07 - 82	. <u>-</u>	07 -	16 - 8	2	- <u></u>	-	.	
06	08 - 82	-	07 -	22 - 8	2		-	.	
06 -	09 - 82	-	07 -	30 - 8	2		-		-
06 -	10 - 82	-	*	~			-	.	<u> </u>
06 -	11 - 82								-
06 -	14 - 82	-						-	-
06 -	18 - 82	_	·	-			-		-

-69-

FLOWTEST #____5

WELL #: 13

<u>RECEIVED</u>:

03 - 05 - 81	to 04-21-81		<u> </u>	to	
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-71-FLOWTEST #____6____

WELL #: 13 RECEIVED:

07 - 21 - 81	to <u>09 - 25 - 81</u>		 to		
09 - 26 - 81	to <u>10 - 02 - 81</u>		 to		-
10 _ 03 _ 81	to <u>10 - 09 - 81</u>		 to		
10 _ 10 _ 81	to 10 _ 16 _ 81		 to	-	_ ·
10 _ 17 _ 81	to 10 _ 30 _ 81		 to		_
10 - 31 - 81	to 11 - 06 - 81		 to	_	_
11 - 07 - 81	to 11 - 20 - 81		 to	-	-
11 _ 21 _ 81	to 11 - 27 - 81		 to	-	-
11 - 28 - 81	to 12 - 04 - 81		 to	-	_
12 - 05 - 81	to <u>12 - 11 - 81</u>		 to		-
12 - 12 - 81	to 12 - 18 - 81		 to	-	-
	to <u>-</u> -		 to	_	-
	to		 to		-
	to		 to	-	
	to		 to	1	· · · · · · · · · · · · · · · · · · ·
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WATER INJECTION

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WELL #: 13

RECEIVED:

	05 - 13 - 81	to <u>05 - 18 - 81</u>	 to	<u> </u>
•	08 - 17 - 82	. 	 to	
		to	 to	
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PRODUCED FLUIDS AND GAS ANALYSES

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WELL # 13

RECEIVED:

COMPOSITIONAL	ANALYSES	12-07-74
COMPOSITIONAL	ANALYSES	01-15-75
COMPOSITIONAL /	ANALYSES	JUNE 1975
COMPOSITIONAL /	ANALYSES	06-19-75
COMPOSITIONAL /	ANALYSES	10-15-75
COMPOSITIONAL /	ANALYSES	11-07-75
COMPOSITIONAL /	ANALYSES	01-11-76
PRODUCTION ANAL	YSES 02-	-26-76
PRODUCTION ANAL	YSES 04-	07-76
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		OTHER	Flowtes	t Productio	on Data	(Geochem	istry))	
WELL #: 13									
RECEIVED:									
01 - 15 - 75			-			e .	to _		
06 - 13 - 75			_		-		to _	_	-
06 - 19 - 75	1	_	_		-	-	to	_	_
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10 - 15 - 75		-	<u> </u>			-	to -	-	
11 - 07 - 75			<u> </u>	. -			to _		
01 - 11 - 76		-	-		-	-	to	-	-
02 - 26 - 76	•		-	-	_	•			
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04 - 07 - 76			-	-	-		to -		-
04 - 08 - 76		-	<u>-</u>	-	-	_	to _	· · ·	
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	to	-	-		-		to		

-74-

-75-

BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #14

COORDINATES: 35.8825°N; 106.5868°W

COORDINATE SYSTEM: Lat./Long.

ELEVATION: 8605'

MEASURED FROM: ground surface

DRILLING START DATE: 11-15-75

DRILLING COMPLETION DATE: 02-24-76

DEPTH: 6824'

ADDITIONAL INFORMATION:

TEMPERATURE AND PRESSURE GRADIENT RECORDS (T) = TEMPERATURE ONLY; (P) = PRESSURE ONLY

<u>WELL #: 14</u>	-	
RECEIVED:		
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02 - 07 - 75		. .
02 - 20 -75	05 _ 25 _ 82	F
02 - 21 -75		
08 10 76		
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08 - 13 - 76		. .
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06 - 02 - 80		
06 - 03 -80		
06 - 04 - 80		······
06 - 05 - 80		
06 - 06 -80		
06 - 07 -80		* *
06 - 00 - 90		
06 - 09 - 80		
06 - 16 -80		
07 - 09 - 80		
05 - 15 -8]	-	<u> </u>
06 - 17 - 81		

INTERFERENCE PRESSURE DATA

WELL #: 14 RECEIVED:

06 - 19 - 81	to <u>09 - 25 - 81</u>		to
09 - 28 - 81	to <u>10 - 01 - 81</u>		to <u></u>
10 - 05 - 81	to <u>10 - 09 - 81</u>	<u> </u>	to <u></u>
10 - 12 - 81	to <u>10 - 16 - 81</u>	<u> </u>	to <u></u>
10 - 19 - 81	to <u>10 - 30 - 81</u>	<u> </u>	to <u></u>
11 - 02 - 81	to <u>11 - 06 - 81</u>		to
11 - 09 - 81	to <u>11 - 13 - 81</u>		to
11 - 16 - 81	to <u>11 - 20 - 81</u>		to
11 - 23 - 81	to <u>11 - 25 - 81</u>		to <u>-</u> -
11 - 30 - 81	to <u>12 - 04 - 81</u>		to
12 - 05 - 81	to <u>12 - 11 - 81</u>		to
12 _ 14 _ 81	to 01 -08 -82		to
12 _ 30 _ 81	to 05 -24 -82		to
	to		to
<u> </u>	to		to
	to		to <u></u>

WATER INJECTION

WELL	<u>#</u> :	14
RECE	IVED	:

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06 - 02 - 80	to 06 - 05 - 80		to	- _
09 - 24 - 80	to <u>01 - 06 - 81</u>	·	to	
03 - 05 - 81	to 03 - 31 - 81	<u> </u>	to	<u> </u>
07 - 01 - 81	to 07 - 07 - 81		to	
07 _ 17 _ 81	to 07 - 31 - 81		to	
08 _ 01 _ 81	to <u>08 - 31 - 81</u>		to	
09 _ 01 _ 81	to 09 - 15 - 81		to	
10 _ 09 _ 81	t_0 10 - 31 - 81		to	
11 _ 01 _ 81	11 - 30 - 81		to	
12 _ 01 _ 81	$t_{0} = 12 = 18 = 81$		t o	
01 _ 11 _ 82	10 - 02 - 03 - 82			
06 02 82	06 25 82		to	
06 20 82	to		to	
	to $\frac{00 - 30 - 82}{$		to	
08 - 30 - 82	to <u>09 -27 -82</u>		to	
10 - 07 - 82	to <u>10 - 18 - 82</u>		to	
	to		to	

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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #15

COORDINATES: 35.8946°N; 106.5803°W

COORDINATE SYSTEM: Lat./Long.

ELEVATION: 9117

MEASURED FROM: ground surface

DRILLING START DATE: 04-29-75

DRILLING COMPLETION DATE: 06-12-75

DEPTH: 5505'

ADDITIONAL INFORMATION:

DAILY TESTING REPORTS

WELL #: 15			
RECEIVED:			
			· .
07 - 21 - 82	to 07 - 26 - 82		to
08 - 30 - 82	to <u>09 - 08 - 82</u>		to
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TEMPERATURE AND PRESSURE GRADIENT RECORDS

(T) = TEMPERATURE ONLY; (P) = PRESSURE ONLY

WELL #:	15		
RECEIVED:			
06	26 - 75	11 - 09 - 75	05 - 05 - 76
07 -	03 - 75	12 - 02 - 75	05 - 12 - 76
07 -	14 - 75	12 - 08 - 75	05 _ 19 _ 76
	15 - 75	12 - 15 - 75	06 _ 22 _ 76
07 -	16 - 75	12 - 19 - 75	06 - 29 - 76
07 _	18 - 75	02 - 12 - 76	07 - 01 - 76
07 _	23 - 75	02 - 04 - 76	0.7 - 08 - 76
07 _	25 - 75	02 - 23 - 76	09 - 03 - 76
07 -	31 - 75	03 _ 03 _ 76	09 - 28 - 76
08 _	14 _ 75	03 _ 10 _ 76	10 - 05 - 76
09 _	18 _ 75	03 _ 18 _ 76	06 - 24 - 82
09 _	19 _ 75	04 _ 02 _ 76	06 - 25 - 82
10 _	08 _ 75	04 _ 05 _ 76	06 - 30 - 82
10 -	23 - 75	04 - 06 - 76	07 - 01 - 82
10 -	<u> </u>	04 _ 23 _ 76	07 - 02 - 82
- 11	04 - 75	04 - 27 - 76	07 - 06 - 82

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	TEMPERATUR	RE AND	PRES	SURE	GRA	DIENT	RECORDS	;			
	(T) = TEMPER	ATURE	ONLY;	(P)) = P	RESSURE	EONLY	_			
WELL #:	<u>15 (co</u> nt.)		-					-			
RECEIVED:											
<u> </u>	14 - 82		09	<u> </u>	6 _	82	· -		÷	.	
<u>07</u> -	20 - 82		09	_ 2	3_	82	· -		-	.	
<u> 07</u> -	26 - 82			-			· <u>-</u>				
07 -	27 - 82			-			· _		~		
07 -	28 - 82			-	-		· _		.	.	
07 -	2 <u>9</u> – 82			-			· -		-	.	
07 -	30 - 82			-			·		-		
08	02 - 82			-			. _	<u></u>	.	.	
08 -	05 - 82								.	.	<u> </u>
08 -	10 - 82						-		** .		
08 -	27 - 82			~			-		-	.	
0 <u>9</u> -	08 - 82 (p)			**	*				-		
09 - 0	0 <u>9</u> - 82				-		-		-	<u></u>	
09 -	10 - 82						-		-	-	
09 _	11 _ 82						-	<u> </u>	-	-	
09 -	13 - 82			-	-				-	-	

WATER INJECTION

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WELL #: 15			
RECEIVED:	• • • • • • • •		

06 - 24 - 82	to $06 - 30 - 82$		to	<u> </u>
08 - 16 - 82			to	-
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	to		to	
	to		to	-
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-84-

SPINNER

WELL #:	15							
RECEIVED	<u>)</u> :							
06	25 - 82	- .		-	-	÷	.	
06	29 - 82	-	<u> </u>	-	-			
	30 - 82	-					-	
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PRODUCED FLUIDS AND GAS ANALYSES

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<u>WELL</u> # 15

RECEIVED:

COMPOSITIONAL ANALYSES June 75	-	· · · · · · · · · · · · · · · · · · ·
PRODUCTION ANALYSES Feb 76	-	
COMPOSITIONAL ANALYSES 10-14-76	-	
COMPOSITIONAL ANALYSES 11-04-76	-	
COMPOSITIONAL ANALYSES 11-17, 11-	22, 11-24-7	76
COMPOSITIONAL ANALYSES 01-04, 01-	-05-77	
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WELL #: 15 RECEIVED:		
06 - 19 - 75		
02 - 12 - 76	<u> </u>	
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OTHER_Flowtest Production Data (Geochemistry)

BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #16

COORDINATES: 35.9037°N; 106.5688°W

COORDINATE SYSTEM: Lat./Long.

ELEVATION: 9622'

MEASURED FROM: ground surface

DRILLING START DATE: 06-19-75

DRILLING COMPLETION DATE: 08-21-75

DEPTH: 7002'

ADDITIONAL INFORMATION:

	TEMPERATUR	KE AND	PRES	SURE	GRADIENI	RECORDS				
	(T) = TEMPER	ATURE 0	NLY;	(P)	= PRESSUR	E ONLY				
1. 11. 11.11.	16		N						,	
WELL #:										
RECEIVED:										
07 -	05 - 75		11	- 24	- 75		<u>0</u> 4	- 08	- 76	
	<u> </u>	-		<u> </u>				00	/0	
07 -	08 - 75	· -	12	- 03	- 75		04	- 22	- 76	
07 –	09 - 75	- -	12	- 09	- 75		04	- 28	- 76	
07 -	10 - 75	_	12	- 16	- 75	. .	05	- 07	- 76	
08 -	03 - 75		12	- 20	- 75		05	- 14	- 76	
08 -	05 - 75	· –	12	- 30	- 75		05	- 21	~ 76	
08 _	07 - 75	-	01	- 10	- 76		06	- 22	- 76	-
	11 75	-								
	/5	-	01	- 23	- /6		06	- 30	- 76	
09 _	16 - 75	_	02	- 02	- 76		07	. 02	- 76	
09 _	24 - 75	_	02	- 13	- 76		07	- 09	- 76	
09 -	25 - 75		02	- 24	- 76			-	÷	
		-								
10 -	07 - 75	-	_03	- 03	<u>~ 76</u>			-		
10 -	25 - 75	-	03	- 11	- 76			-		
10 -	31 - 75	-	03	- 19	- 76				-	
11 -	11 - 75		03	- 31	- 76			<u> </u>	_	_
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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #17

COORDINATES:

COORDINATE SYSTEM:

ELEVATION:

MEASURED FROM:

DRILLING START DATE:

DRILLING COMPLETION DATE:

DEPTH: 6254' (redrill)

ADDITIONAL INFORMATION: none

OTHER DIRECTIONAL SURVEY

WELL #: 17 RECEIVED:

11 - 15 - 79	<u> </u>	.
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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #18

COORDINATES:

COORDINATE SYSTEM:

ELEVATION:

MEASURED FROM:

DRILLING START DATE:

DRILLING COMPLETION DATE:

DEPTH: 5250' (redrill 2)

ADDITIONAL INFORMATION: none

	TEMPERATUR	RE AND	PRESSURE	GRADIENT	RECORDS		
	(T) = TEMPER	RATURE	ONLY; (P)	= PRESSURE	E ONLY		
			•				
<u>WELL #</u> :	18						
RECEIVED:							
<u> </u>	22 - 81		05 - 12	- 82		.	_
07 -	06 - 81		05 - 25	- 82		-	
01 -	26 - 82		<u> 08 - 09</u>	- 82	. <u> </u>		-
02 -	03 - 82		08 - 31	- 82		~	÷
03 -	09 - 82		09 - 01	- 82		.	.
04	12 - 82		09 - 02	- 82			.
04	13 _ 82		09 - 03	- 82 T/S	pin -		_
1	3-14						
04	14 _ 82		09 - 07	<u>- 82 (p)</u>		~	.
			7-8	(p)			
04	15 _ 82	•	09 - 08	<u> </u>	· -	,	
				- / \			
04 -	16 _ 82		09 - 8-9	<u>- 82 (p)</u>		-	.
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04 _	19 _ 82		09 - 09	- 82			.
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04	21 - 82		09 _ 10	_ 82			-
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WELL	<u>#</u> :	18
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02 - 16 - 82	to $04 - 13 - 82$	<u> </u>	to
06 - 02 - 82	to <u>06 - 14 - 82</u>		to
06 - 30 - 82	to 07 - 12 - 82		to
09 - 01 - 82	to <u>09 - 07 - 82</u>		to
<u> </u>	to		to
	to		to
<u> </u>	to		to
	to	<u> </u>	to
	to	<u> </u>	to
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			PRESSURE	DATA				
<u>WELL #: 18</u>								
RECEIVED:								
07 - 22 - 81	to	07 - 29 - 81		-	-	to .	-	-
07 - 23 - 81	to .	09 - 25 - 81		-		to .	G +	<u>-</u>
09 - 28 - 81	to _	10 - 01 - 81		-	-	to _		
10 - 05 - 81	to	10 - 09 - 81		-		to _	-	
10 - 12 - 81	to -	10 - 16 - 81		-		to		
10 - 19 - 81	to _	10 - 30 - 81		-		to _	-	-
11 _ 02 _ 81	to _	11 - 06 - 81				to _	-	-
11 _ 09 _ 81	to_	11 - 13 - 81		_		to _	-	
11 _ 16 _ 81	to _	11 - 20 - 81		-		to _	-	
11 _ 23 _ 81	to _	11 - 25 - 81			-	to -		-
11 _ 30 _ 81	to_	12 - 04 - 81			-	to -		-
12_07_81	to_	12 _ 11 _ 81		-		to _	-	-
12 - 14 - 81	to_	01 - 08 - 82		-	-	to	ar	-
12 - 31 - 81	to _	01 - 25 - 82		-	-	to _		
	to_			-	-	to -	_	æ
	to			-	_	to	-	-

OTHER DIRECTIONAL SURVEY

WELL #: 18

RECEIVED:

11 _ 15 _ 79	to	-	to <u></u>
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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #19

COORDINATES:

COORDINATE SYSTEM:

ELEVATION:

MEASURED FROM:

DRILLING START DATE:

DRILLING COMPLETION DATE:

DEPTH: 5610'

ADDITIONAL INFORMATION:

DAILY TESTING REPORTS

WELL #: 19

RECEIVED:

09 - 23 - 82	to $09 - 27 - 82$		to
10 _ 07 _ 82	to $10 - 18 - 82$		to
	to		
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<u> </u>	to	<u> </u>	to
	to		to
	to <u></u>		to <u></u>

	TEMPERATU	RE AND	PRESSU	RE GR/	DIENT	RECORDS				
	(T) = TEMPER	RATURE (DNLY;	(P) = {	PRESSURI	EONLY				
WELL #:	19									
RECEIVED:										
· <u> </u>	15 - 79	· .	12 -	14 -	79		09 •	- 27-28	} -	<u>82 (p</u>)
<u> </u>	26 - 79		12 _	17 -	79		09 ·	- 28	.	82
<u> </u>	27 - 79		12 _	27 -	79		09 -	- 29	-	82
<u> </u>	28 - 79	· .	01 _	03 _	80	. <u>.</u>	09	- 30		82
	29 - 79		01 _	14 _	80	. <u></u>	10 .	- 01	-	82
<u> </u>	30 - 79	· -	01 -	23 -	80	. <u> </u>	10 -	- 04	÷	82
12 -	03 - 79	· -	01 -	24 -	80		10 -	- 06	÷	82
12 -	04 - 79	· -	02 –	13 -	80	. <u> </u>	10 -	- 18	.	82
12 -	05 - 79	· •	02 -	21 -	80		10 -	- 18-19	÷-	82
12 -	06 - 79	· -	02 -	27 -	80		10 -	. 19	.	82
12 -	08 - 79	· -	03 -	05 -	80	. <u> </u>	10 .	19-20	÷	82
12 _	09 - 79	· -	03 -	13 -	80		10 -	. 20	-	82
12 _	9-10_ 79	-	03 -	26 -	80		10 _	. 21	-	82
12 _	10 _ 79	_	05 -	14 -	80		10 _	_ 22	-	82
12 _	11 _ 79	_	09 _	22 _	82		10	26	_	82
12 -	12 - 79	_	09 _	27 _	82		10	_ 28	-	82

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	TEMPERATUR	RE AND	PRESSURE	GRADIENT	RECORDS		
	(T) = TEMPER	ATURE O	NLY; (P)	= PRESSUR	E ONLY		
WELL #:	<u>19 (cont.)</u>						
RECEIVED:							
05 -	15 - 80	_	-	-		.	
05 -	16 - 80	-					
05 -	17 - 80	-					-
05 -	18 - 80	-				₹.	.
05	20 - 80	_					
05 -	22 - 80	_	_				.
05 -	29 - 80		-	~		-	.
06 _	10 - 80	_	-	-			÷
06 _	17 - 80	-				.	.
06 _	25 - 80	_					.
07 -	09 - 80	_				. .	.
07 -	28 - 80	_	· · ·	-			_
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WELL #: 19					_	•			
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03 - 26 - 80	to 0	5 - 1	4 - 80	-			to		<u></u>
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<u>.</u>	to	-				-	to		5 -
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WATER INJECTION

WELL #: 19 RECEIVED:

06 - 21 - 81	to <u>07 -01 -81</u>		to	
07 - 01 - 81	to <u>07 - 31 - 81</u>		to	
08 - 01 - 81	to $08 - 31 - 81$		to	
09 - 01 - 81	to 09 - 30 - 81		to	
10 - 01 - 81	to 10 - 19 - 81		to	
	to		to	<u> </u>
	to		to	
	to		to	
	to	<u> </u>	to	

INTERFERENCE PRESSURE DATA

WELL #: 19				
RECEIVED:				
01 - 28 - 82	to <u>06 - 02 - 82</u>		to	
05 - 20 - 82	to 08 - 11 - 82		to	
08 - 13 - 82	t_0 09 - 01 - 82		to	- <u>-</u>
		- <u></u>		
08 - 31 - 82	to <u>09 - 20 - 82</u>		to	- -
09 - 18 - 82	to <u>09 - 20 - 82</u>		to	
10 - 28 - 82	to <u>11 - 29 - 82</u>		to	
12 - 07 - 82	to <u>12 - 29 - 82</u>		to	
01 - 03 - 83	to <u>01 - 24 - 83</u>		to	
02 - 01 - 83	to <u>02 - 23 - 83</u>		to	_
03 - 01 - 83	to <u>03 - 31 - 83</u>		to	
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	to		to	<u> </u>

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BACA FILES

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WELL IDENTIFICATION SHEET

WELL: BACA #20

COORDINATES: SEC 12, T19N, R3E; 1280'fw1, 1495'fn1 COORDINATE SYSTEM: New Mexico State Coordinates

ELEVATION: 9065' (ground) 9089' (Kelly bushing) MEASURED FROM:

DRILLING START DATE: 06-27-80

DRILLING COMPLETION DATE: 08-30-80

DEPTH: 6374' (redrill)

ADDITIONAL INFORMATION:

DAILY TESTING REPORTS

WELL #: 20

08 - 03 - 82	to		-	-		-	to	-	
08 - 04 - 82	to	-	-	-	<u> </u>		to	<u></u>	
08 - 05 - 82	to			_	_	-	to		_
08 - 26 - 82	to	e .	-	-			to		-
08 - 27 - 82	to	-	-	_	-		to	· -	-
08 - 28 - 82	to	-	_ ·	-	e.	_	to		
08 - 29 - 82	to		-	-	-		to	<u> </u>	-
08 - 30 - 82	to		-		-		to	•=-	-
09 - 17 - 80	to		-		_	-	to		
09 - 24 - 80	to	01 - 06	6 - 81				to		-
	to		-		_	_	to		
10 - 27 - 81	to	11 - 09	9 - 81			-	to		
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•	TEMPERATURE	AND	PRESSU	RE GRADIEN	T RECORDS	5		
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WELL #:	20							
RECEIVED:								
. 09 –	14 - 80		07 -	27 - 81		08 -	30 - 83) (p)
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09 -	23 - 80		07 -	28 - 81		08 -	30-31- 82	<u>2 (P)</u>
01 -	06 - 81	_	<u>07 -</u>	29 - 81		08 -	31 - 82	2
01	07 - 81	-	07 -	<u> 30 - 81</u>		08 09 _	31 82 01 <u>82</u>	2
01 -	08 - 81	_	08 -	01 - 81		<u> 09 -</u>	01 - 82	
01 -	10 - 81	-	08 -	03 - 81		09	03 - 82	<u>,</u>
01 -	13 - 81		08 -	04 - 81		09 -	07 - 82	
01 -	20 - 81	_	10 -	23 - 81		09 -	14 - 82	
01 -	29 - 81	-	11 -	09 - 81		09 -	<u> 28 - 82</u>	
02 -	06 - 81		11 -	17 - 81		••.		
02 -	18 - 81		08 -	01 - 82				
05 -	07 - 81		08 -	05 - 82			-	
05 -	26 - 81		08 -	06 - 82			.	<u> </u>
07 -	24 - 81	_	08 -	07 - 82	·		-	
07 -	25 - 81		08 -	13 - 82			· _	
07 - 3	26 - 81		08 -	25 - 82		_	_	

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-105-

<u>WELL #:20</u>				
RECEIVED:				
05 - 12 - 81	to <u>07 - 21 - 81</u>		to	
05 - 28 - 81	to <u>08 - 01 - 81</u>	<u> </u>	to	
05 - 28 - 82	to <u>06 - 02 - 82</u>		to	
	to	<u> </u>	to	
	to <u></u>		to	
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INTERFERENCE PRESSURE DATA

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WELL #: 20 RECEIVED:

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REDRILL

WELL #: 20

RECEIVED:

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08 - 28 - 80		 to <u>-</u> -
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	to	 to

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WATER INJECTION

<u>WELL #: 20</u>

<u>07 - 25 - 81</u>	to $07 - 29 - 81$	 to	
	to	 - to	
	to	 - to	
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	to	 to _	<u> </u>
	to	 to _	

FLOWTEST #____3

-110-

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WELL #: 20 RECEIVED:

-	09 - 16 - 80	to	09 - 17 - 80			to	
		to				to	<u> </u>
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FLOWTEST #____4

-111-

WELL #: 20

09 - 26 - 80	to 01 - 06 - 81		to
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FLOWTEST #____5

WELL #: ____20

10 - 26 - 81	to _					_	to		
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	to		-				to		

STIMULATION

WELL #: 20 RECEIVED:

09 - 12 - 81	to $09 - 24 - 81$		to	ter au
09 - 25 - 81	to <u>10 - 01 - 81</u>		to	
10 - 02 - 81	to <u>10 - 08 - 81</u>		to	
10 - 09 - 81	to <u>10 - 13 - 81</u>		to	<u> </u>
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WELL #: 20		
RECEIVED:		
11 - 19 - 80	- · -	. .
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11 - 20 - 80		
		
11 - 21 - 80		
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11 - 22 - 80		•
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11 - 25 - 80		·
11 - 26 - 80		÷ ÷
11 - 27 - 80	· · · · · · · · · · · · · · · · · · ·	÷ =
11 - 28 - 80		
11 - 29 - 80		- -
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11 - 30 - 80		
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12 - 01 - 80		
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OTHER_Multiple Orifice Metering Test

PRODUCED FLUIDS AND GAS ANALYSES

WELL # _____

COMPOSITIONAL ANALYSES 10-23-80	-	
COMPOSITIONAL ANALYSES 11-10-80	-	
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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #21

COORDINATES: (projected) SEC 1, T19N, R3E; 55'fn1, 725'fe1 of SW corner. COORDINATE SYSTEM: New Mexico State Coordinates

ELEVATION: 9361'

MEASURED FROM: ground surface

DRILLING START DATE: 09-09-80

DRILLING COMPLETION DATE: 10-05-80

DEPTH: 3000'

ADDITIONAL INFORMATION:

DAILY TESTING REPORTS

WELL #: 21

02 - 11 - 81	to $03 - 21 - 81$			to	
	to			to	
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TEMPERATURE	AND PRES	SURE GRADIEN	T RECORDS
(T) = TEMPERAT	URE ONLY;	(P) = PRESS	URE ONLY
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WELL #: 21

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03 - 13 - 81		- e
03 - 21 - 81		~ ~
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03 - 22 - 81		
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03 - 23 - 81		چې چې د ماه کار ماه کار کار کار کار کار کار کار کار کار کار
03 - 23 - 81 (P)		
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03 - 25 - 81		. .
03 - 26 - 81		
03 - 27 - 81	÷	
03 - 30 - 81		ىنىچ ھو
04 - 01 - 81		
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04 - 23 - 81	. .	_ · · _
05 - 05 - 81		
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-119-FLOWTEST #____5

WELL #: 21 RECEIVED:

02 - 03 - 81	to <u>02 - 10 - 81</u>		 to	
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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #22

COORDINATES: SEC12, T19N, R3E; 1,781,851°N, 403.519°E, 770'fn1, 1300'fw1 COORDINATE SYSTEM: New Mexico State Coordinates

ELEVATION: 9270' (ground) 9294' (Kelly bushing)

MEASURED FROM:

DRILLING START DATE: 10-12-80

DRILLING COMPLETION DATE: 01- 3-81

DEPTH: 6017' (0.H.) 6485' (redrill 1) 6006' (redrill 2)

ADDITIONAL INFORMATION:

	(T) = TEMPEI	RE AND RATURF ON	PRESSURE	GRADIENI		5	
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WELL #:	22						
RECEIVED:							
<u> 12 –</u>	01 - 80		÷	<u> </u>		.	÷
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01 -	22 - 81				-		.
01 -	21 - 01		_	_			
	31 - 01						
02 -	02 - 81		_		_	.	÷
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DEEPENING

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<u>WELL #: 22</u>					
RECEIVED:					
10 - 27 - 81	to <u>11</u>	_ 05 _ 81		to	
11 - 06 - 81	to <u>11</u>	_ 12 _ 81		to	
11 - 13 - 81	to _11	_ 19 _ 81		to	
11 - 20 - 81	to 12	_ 03 _ 81		to	
12 - 04 - 81	to 12	_ 10 _ 81		to	<u> </u>
12 - 11 - 81	to	_ 17 _ 81	<u> </u>	to	
10 - 18 - 81	to _10	-26 - 81		to	
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PRODUCED FLUIDS AND GAS ANALYSES

WELL # _22__

COMPOSITIONAL ANALYSES 02-09-81	_	
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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #23

COORDINATES: SEC 11, T19N, R3E

COORDINATE SYSTEM:

ELEVATION: 8735'

MEASURED FROM: ground surface

DRILLING START DATE: 01-12-31

DRILLING COMPLETION DATE: 02-23-81

DEPTH: 5746'

ADDITIONAL INFORMATION:

TEMPERATURE AND PRESSURE GRADIENT RECORDS

(T) = TEMPERATURE ONLY; (P) = PRESSURE ONLY

WELL #: 23

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05 - 14 - 8	1	-	-	-	÷
05 - 16 - 8	1		-		<u> </u>
05 - 19 - 8	<u> </u>		-		.
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FLOWTEST # 2

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WELL #: 23

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03 - 28 - 81	to 03 - 30	- 81		-	-	to	· _	-
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WELL #: 23

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INTERFERENCE PRESSURE DATA

<u>WELL #:</u>	23
RECEIVED:	

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06 - 19 - 81	to <u>09 - 25 - 81</u>	10 - 15 - 82	to	03 - 31 - 83
09 - 28 - 81	to <u>10 - 01 - 81</u>		to	_
10 - 05 - 81	to <u>10 - 09 - 81</u>		to	
10 - 12 - 81	to <u>10 - 16 - 81</u>		to	
10 - 19 - 81	to $10 - 30 - 81$		to	
11 - 02 - 81	to <u>11 - 06 - 81</u>		to	
11 - 09 - 81	to <u>11 - 13 - 81</u>		to	
11 - 16 - 81	to <u>11 - 20 - 81</u>		to	
11 - 23 - 81	to <u>11 - 25 - 81</u>		to	
11 - 30 - 81	to <u>12 - 04 - 81</u>		to	
12 - 07 - 81	to <u>12 - 11 - 81</u>		to	
12 - 14 - 81	to 01 - 08 - 82	<u> </u>	to	
12 - 22 - 81	to <u>06 - 02 - 82</u>		to	
05 - 23 - 82	to <u>09 - 01 - 82</u>		to	<u> </u>
08 - 22 - 82	to <u>10 - 04 - 82</u>		to	
09 - 27 - 82	to 11 - 03 - 82		to	

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PRODUCED FLUIDS AND GAS ANALYSES

<u>WELL # 23___</u>

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BACA FILES

WELL IDENTIFICATION SHEET

WELL: BACA #24

COORDINATES: SEC11, T19N, R3E; 350'fs1, 350'fe1

COORDINATE SYSTEM: New Mexico State Coordinates

.

ELEVATION: 8740

MEASURED FROM: ground surface

DRILLING START DATE: 04-23-81

DRILLING COMPLETION DATE: 06-03-81

DEPTH: 5502'

ADDITIONAL INFORMATION:

DAILY TESTING REPORTS

WELL #: 24					
RECEIVED:					
07 - 03 - 81	to 07 - 29 - 81			t 0	- -
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06 - 16 - 82	to 06 - 21 - 82			to	
07 - 08 - 82	to <u>07 - 19 - 82</u>		<u> </u>	to	
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	(T) = TEMPE	RATURE ONLY;	(P) =	PRESSURE	ONLY			
WELL #:	24							
RECEIVED:								
06	26 - 81	06	- 22	- 82		09 - 1	7 - 82	T-Spin
06 -	30 - 81	06	- 23	- 82		09 - 2	20 - 82	(P)
07 -	07 - 81	06	- 25	- 82		09 _ 20)-21_82	(P)
07	08 - 81	06	- 28	- 82		09 – 2	21 - 82	<u> </u>
07 -	09 - 81	07	- 02	- 82		09 _ 21	-22_ 82	
07 -	17 - 81	07	- 07	- 82		09 _ 2	2 - 82	
09 -	<u>15 - 81</u>	07	- 19	- 82		09 _ 2	24 - 82	
09 -	22 - 81	07	- 20	- 82		09 - 2	27 <u>-</u> 82	
09 -	29 - 81	07	- 21	- 82		10 - 0	94 - 84	
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10 -	19 - 81	07	- 23	- 82		~	~	
10 -	<u>20 - 81</u>	07	- 26	- 82				
10 -	24 - 81	07	- 29	- 82			.	
01 -	29 - 82	08	- 09 -	- 82		4 44	-	
06 -	15 - 82	09	- 14 -	- 82				
06 -	21 - 82	09	- 15 .	- 82		-	-	

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TEMPERATURE AND PRESSURE GRADIENT RECORDS

INTERFERENCE PRESSURE DATA

WELL #: 24

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02 - 02 - 82	to <u>05 - 27 - 82</u>	· <u> </u>	to <u></u>
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FLOWTEST # 2

<u>WELL #: 24</u>

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WELL #: 24 RECEIVED:

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WATER INJECTION

WELL #: 24 RECEIVED:

10 - 19 - 81 to 10 - 24 - 81to -08 - 18 - 82 to 08 - 19 - 82to --09 - 15 - 82 to 09 - 20 - 82to --**--**. to --- to - -- to <u>- -</u> to - -_____ to _____ - to - -- to - --____ to _____ -____ to _____ -____ to _____ - to - --____ to ____-to ----____ to _____ -_____ to _____ - - - to _ - --____ to ____ -_____ to _____ <u>- -</u> to <u>- -</u> - - to <u>- -</u> - - to - -- - to - -_____ to _____ - - to - -- - to <u>- -</u>

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PRODUCED FLUIDS AND GAS ANALYSES

WELL # _____

BROMIDE CONTENT 8-5, 8-19, 9-2-81	_							 			-
COMPOSITIONAL ANALYSES, 9-2-81						¥ 1		•	·		د. ۱۰۰ و
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This report was done with support from the Department of Energy. Any conclusions or opinions expressed in this report represent solely those of the author(s) and not necessarily those of The Regents of the University of California, the Lawrence Berkeley Laboratory or the Department of Energy.

Reference to a company or product name does not imply approval or recommendation of the product by the University of California or the U.S. Department of Energy to the exclusion of others that may be suitable. TECHNICAL INFORMATION DEPARTMENT LAWRENCE BERKELEY LABORATORY UNIVERSITY OF CALIFORNIA BERKELEY, CALIFORNIA 94720