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Thin-Film Materials for the Protection of Semiconducting Photoelectrodes in Solar-Fuel Generators

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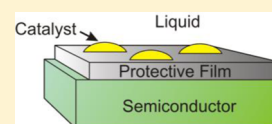
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ABSTRACT: The electrochemical instability of semiconductors in aqueous electrolytes has impeded the development of robust sunlight-driven water-splitting systems. We review the use of protective thin films to improve the electrochemical stability of otherwise unstable semiconductor photoelectrodes (e.g., Si and GaAs). We first discuss the origins of instability and various strategies for achieving stable and functional photoelectrosynthetic interfaces. We then focus specifically on the use of thin protective films on photoanodes and photocathodes for photosynthetic reactions that include oxygen evolution, halide oxidation, and hydrogen evolution. Finally, we provide an outlook for the future development of thin-layer protection strategies to enable semiconductor-based solar-driven fuel production.



1. INTRODUCTION

Photoelectrochemical (PEC) systems capture the energy of sunlight and enable the storage of that energy in the chemical bonds of a commodity chemical or fuel, such as hydrogen. Chemical fuel can be used to power vehicles or to generate electricity on demand, in contrast to photovoltaic systems that cannot generate electricity during cloudy weather or at night. Efficient, inexpensive, and long-lasting PEC systems that could allow for the harvesting and storage of a small fraction (0.02%) of the ~96 000 TW of solar power incident on the surface of the earth could, in principle, meet all current global fuel and electricity needs.¹

In general, a PEC system uses light-absorbing materials, such as semiconductors or molecular systems, to capture photons and convert the energy of the photons to excited states of charge carriers. The internal energy in these excited states can be transported to the interface between the light absorber and an electrolyte, at which reactive sites can facilitate oxidative or reductive electron-transfer half-reactions. The reductive half-reaction produces a chemical fuel, whereas the oxidative half-reaction produces O₂ or another chemical oxidant, such as halogens: I₂, Br₂, or Cl₂. Because electrolysis of halide compounds also stores energy in the form of renewable H₂ fuel, hydrogen halide splitting is also technologically relevant to solar-fuel production. Protons or hydroxide ions liberated by one-half-reaction must be transported to the sites where the other half-reaction occurs. The products of the overall reaction, a chemical fuel and an oxidant, may be formed and collected in a single compartment, yielding a system that produces a mixture of reactive products that subsequently must be

separated. Alternatively, the oxidation and reduction reactions can be carried out in separate compartments; this configuration obviates the need for a subsequent separation strategy but often impedes the requisite mass transport to neutralize chemical potential gradients while minimizing product crossover.

Solar-driven water-splitting cells that specifically use semiconducting materials to produce H₂(g) and O₂(g) from water have been a focus of much recent research attention, as evidenced by the extensive recent review literature and commentary.^{2–11} In context of the preceding paragraph, semiconductors are responsible for light absorption, and photocathodes and/or photoanodes drive the hydrogen-evolution reaction (HER) and oxygen-evolution reaction (OER), respectively. A single semiconductor (e.g., SrTiO₃) under solar illumination can generate charge carriers that have sufficient electrochemical potential difference to split water under standard conditions at room temperature. However, such materials can only absorb photons with energies in the ultraviolet (>3 eV) and thus cannot effectively convert an appreciable amount of energy available in the visible and infrared portions of the solar spectrum, leading to low terrestrial solar-to-hydrogen conversion efficiencies.¹²

One of the primary strategies for realizing an efficient water-splitting cell is to use two semiconducting light absorbers placed optically and electrically in series. In this tandem-absorber approach, the total electrochemical potential available

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75 to drive the water-splitting reaction is ideally the sum of the
 76 photovoltages produced by each semiconductor. Electro-
 77 chemical water splitting requires a minimum potential differ-
 78 ence of 1.23 V between the anode and cathode under standard
 79 conditions; however, kinetic barriers to the HER and OER are
 80 overcome only when a substantial overpotential (at least 0.3–
 81 0.4 V) is applied. Thus, in addition to semiconducting light
 82 absorbers, efficient solar-driven water splitting requires electro-
 83 catalysts to minimize the required overpotential. Figure 1a,b
 84 shows a schematic for tandem-absorber-based water-splitting
 85 cells operating in acidic and alkaline aqueous solutions,
 86 respectively.

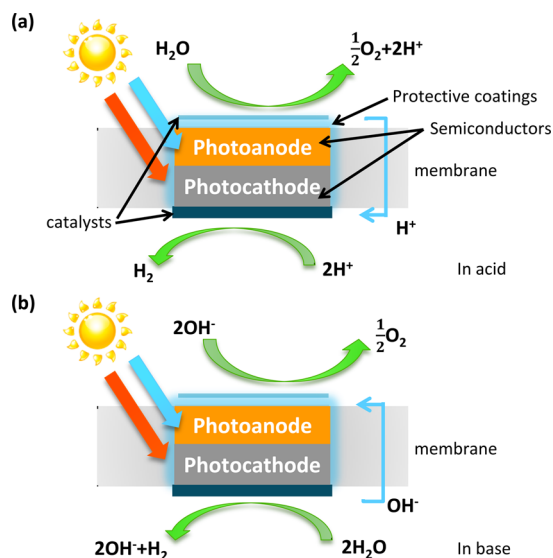


Figure 1. Schematic of a tandem-absorber-based solar-driven water-splitting cell operating in (a) acidic and (b) alkaline aqueous solution. The light absorbers are semiconductors arranged in series with respect to the direction of the incident light, with the bottom semiconductor absorbing lower-energy photons than those absorbed by the top semiconductor. The light absorbers support oxygen-evolution and hydrogen-evolution catalysts which are in physical contact with an aqueous electrolyte, and the light absorbers are embedded in a gas-impermeable ion-exchange membrane. A protective coating conformally covers and passivates the top and sides of the tandem light absorber component of the system, while allowing for integration of catalysts on the outer surface.

87 The requirements associated with a tandem-absorber strategy
 88 for solar-driven water-splitting cells have been analyzed in
 89 detail, and these criteria can be used to identify suitable
 90 semiconductor absorbers.^{13–17} An optimized tandem-junction
 91 solar-driven water-splitting system consists of a semiconductor
 92 with a band gap of 1.60–1.80 eV on the top and a
 93 semiconductor with a band gap of 0.95–1.20 eV on the
 94 bottom, with the exact values depending on the performance of
 95 the electrocatalysts and design of the water-splitting cell.¹⁵
 96 These band gap requirements rule out the use of most known
 97 oxide semiconductors (SrTiO₃ and TiO₂, for example) and
 98 suggest the suitability of well-understood and technologically
 99 important Group IV, III–V, II–VI, and chalcopyrite semi-
 100 conductors as light absorbers. However, these latter materials
 101 are typically unstable (either dissolving or developing insulating
 102 oxide coatings) under aqueous HER or OER conditions. Thus,
 103 the efficiency requirements of a viable water-splitting system
 104 present a materials conundrum: known chemically stable oxide

semiconductors are unsuitable due to inappropriately large
 band gaps (e.g., SrTiO₃) and/or poor electronic properties
 (e.g., Fe₂O₃), while the technologically important semi-
 conductors with appropriate band gaps (e.g., Si, GaAs) that
 accordingly are used in photovoltaic cells cannot be used in
 PEC-based systems directly due to the chemical instability of
 the photoelectrode materials. Two parallel paths are being
 pursued in response to this conundrum: (1) develop methods
 to protect those otherwise unstable semiconductors to enable
 their use in efficient water-splitting cells and (2) discover new,
 efficient semiconductors that are inherently stable under water-
 splitting conditions and that have band gaps in the range of
 0.95–1.8 eV.

In developing PEC materials along either path described
 above, one must consider the environment in which the
 electrochemical reactions are carried out. An efficient water-
 splitting cell must make use of electrolytes that can support
 sizable photocurrent densities, typically $\geq 10 \text{ mA cm}^{-2}$ under
 nonconcentrated “1 Sun” illumination. In the absence of
 external energy inputs other than sunlight, operation at this
 current density corresponds to $\geq 12.3\%$ solar-to-hydrogen
 conversion efficiency.¹⁸ Inefficient ion transport will result in
 the development of a significant potential gradient in the cell,
 which will be manifested in part as a pH gradient in the
 aqueous electrolytes as well as possible concentration gradients
 associated with the transport of other ionic species in the
 electrolyte. Strongly acidic or alkaline electrolytes (pH < 1 or
 pH > 13, respectively) are capable of supporting the requisite
 current densities without developing significant pH gradients.¹⁹
 However, many semiconductors are chemically unstable in
 contact with such potentially corrosive electrolytes. Thus, the
 discovery of electrocatalysts, semiconductors, and protective
 barriers that are stable in highly acidic or alkaline media is one
 of several key hurdles to realize a technologically viable,
 efficient, safe, and stable tandem solar-driven water-splitting
 system.^{20,21}

Several reviews have recently been published that describe
 aspects of semiconductor-based solar-driven water splitting.
 These include a general review of water-splitting cells,²
 experimental demonstrations,¹¹ Si-based materials,²² and sur-
 face passivation layers with a focus on the electronic properties
 of the resulting devices.²³ This review focuses on the use of
 thin-film materials to protect and stabilize otherwise unstable
 semiconductors for use as photoelectrodes in water-splitting
 systems. First, we discuss the origins of the chemical instability
 of materials and semiconductors specifically (Section 2).
 Additional background in Section 2 includes a discussion of
 strategies for realizing stable semiconductor/liquid junctions,
 which identifies thin protective films as a promising strategy.
 We then discuss various techniques for the formation of such
 coatings and how they impact interfacial electronic behavior.
 The literature that describes thin films for use as protective
 layers for photoanodes (Section 3) and photocathodes (Section
 4) using unstable semiconducting light absorbers in water-
 splitting devices is then thoroughly reviewed. Finally, we
 present an outlook for the future of protective thin films to
 enable the robust, efficient production of solar fuels under a
 variety of operational conditions (Section 5).

2. BACKGROUND ON INSTABILITY AND STABILIZATION STRATEGIES

Corrosion of semiconductor electrodes represents a special case
 of the general phenomenon and conceptual treatment of

166 corrosion of electroactive substances, including metals, oxides,
167 and other conductive materials. According to Pourbaix,
168 corrosion is “the destruction of a material under the chemical
169 or electrochemical action of the surrounding environment”.²⁴
170 In the context of this broad definition, corrosion poses a
171 ubiquitous practical challenge for long-term materials stability.
172 Corrosion processes have been most thoroughly characterized
173 for metals in aqueous environments, for which corrosion
174 generally occurs through the oxidation of zerovalent species, as
175 in eq 1.



177 Here, M is a zerovalent metal; M^{z+} is the oxidized metal
178 product; ox is an oxidant; and red is the reduced form of the
179 oxidant. The reduction process accompanying metal oxidation
180 usually involves the conversion of protons to H_2 or reduction of
181 oxygen to water. Both of these processes involve Brønsted–
182 Lowry acid equivalents, so the pH of the electrolyte is a critical
183 parameter in determining the thermodynamics of corrosion of
184 metals.

185 Sustained rapid corrosion requires that the relevant reaction
186 is thermodynamically favorable as well as kinetically facile.
187 However, even extremely slow corrosion can have a significant
188 impact on the lifetime of industrial components (e.g., turbine
189 blades, vehicle chassis, etc.), so thermodynamic calculations are
190 generally considered to be the most important indicator of
191 long-term material stability. For example, Pourbaix diagrams, or
192 potential-pH predominance area diagrams, provide useful
193 relationships between the stable phase and the electrochemical
194 potential of the solid and solution environment.²⁵ Figure 2
195 shows, by way of example, the potential-pH diagram for
196 titanium.

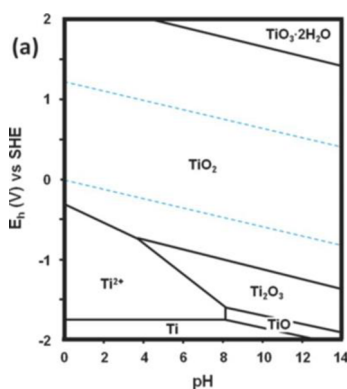


Figure 2. Pourbaix diagram for titanium in aqueous electrolytes, adapted from ref 25. Both H_2 evolution and water oxidation occur in the passivating region of the diagram. Reproduced by permission of The Electrochemical Society.

197 Several strategies for corrosion protection in aqueous
198 environments have been implemented. The most straightfor-
199 ward approach involves use of a chemically stable coating. For
200 example, Ti has a large passivation region involving the
201 formation of a surface oxide layer, with this passivation region
202 covering practical potential-pH values for both water oxidation
203 and H_2 generation (Figure 2). Indeed, in pH 0–14 electrolytes,
204 bulk titanium dioxide (TiO_2) is chemically stable at up to 600
205 mV anodic overpotentials and 200 mV cathodic overpotentials
206 with respect to the OER and HER, respectively.

Many surface coatings that are used to prevent corrosion in 207
metals are not suitable for use in semiconductor-based water 208
splitting systems. First, thick metallic or insulating films are not 209
universally applicable to semiconductor photoelectrodes 210
because such films block light from reaching the semiconductor 211
and/or impede the charge transfer processes that are required 212
to effect the fuel-forming interfacial redox reactions that must 213
be sustained in an operating water-splitting cell. Another 214
method that is commonly used to protect metals from 215
corrosion involves electrically connecting the material to be 216
protected to a sacrificial anode that is more favorably oxidized. 217
The connection causes the electrochemical potential of the 218
metal to rest in the passivation or immunity region on a 219
potential-pH diagram.²⁷ In an analogous fashion, applied 220
potentials can be used to protect metals from corrosion. This 221
approach only works for PEC systems if a region of 222
electrochemical potential stability happens to coincide with 223
the potentials needed for the fuel-forming redox reactions. Such 224
a situation is more likely to occur for photocathodes than 225
photoanodes and, as such, will be discussed further in Section 4. 226

Corrosion of semiconductors is more complicated than 227
corrosion of metals because the number of available electrons 228
or holes at the surface that participate in electrochemical 229
processes varies depending on the illumination, biasing 230
conditions, surface/bulk electronic properties, and the solution 231
composition. Further, many semiconductor materials of interest 232
contain several different atoms, which allows for multiple 233
corrosion mechanisms, each governed by different electro- 234
chemical equilibria. 235

The corrosion of semiconductor photoelectrodes can occur 236
through three routes: photoelectrochemical, electrochemical, 237
and chemical. Electrochemical and photoelectrochemical 238
corrosion both require net charge transfer between the 239
photoelectrode and the electrolyte; however, photoelectro- 240
chemical reactions involve photoexcited minority carriers, 241
whereas electrochemical reactions involve majority carriers. 242
Chemical corrosion involves reactions that lead to degradation 243
or dissolution of the electrode material without the necessity of 244
net charge transfer across the solid–electrolyte interface. 245

In the 1970s, Gerischer recognized the issue of photo- 246
electrochemical corrosion of inorganic semiconductors and 247
conducted an analysis of the corrosion potentials of several 248
compound semiconductors.²⁸ In particular, Gerischer related 249
the quasi-Fermi levels of the minority carriers to the corrosion 250
potential to determine if a given corrosion reaction was 251
thermodynamically favorable when the semiconductor was 252
illuminated. Figure 3 shows the band gap–corrosion potential 253
relationships for stable and unstable semiconductors, using the 254
band diagram formalism. The aqueous photocorrosion 255
reactions for anodic and cathodic decomposition of a covalent 256
compound semiconductor, respectively, can be written as 257



where M and X are the semiconductor cation and anion; $z\text{h}^+$ is 260
the stoichiometric number of holes; and ze^- is that of electrons. 261
The same reactions can proceed for an elemental semi- 262
conductor (e.g., Si), where formally M and X are the same 263
zerovalent element. 264

As implied by eqs 2 and 3, the oxidized component (M) may 265
become solvated by the aqueous solution through coordination 266
with water or adventitious components of the electrolyte. 267

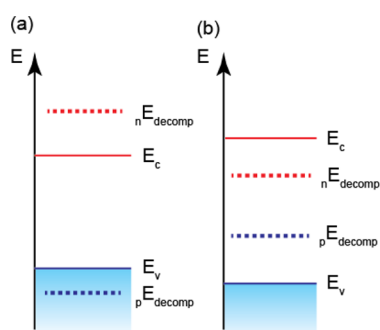


Figure 3. (a) Stable and (b) unstable band alignment for semiconductor electrodes where nE_{decomp} indicates the cathodic decomposition potential and pE_{decomp} indicates the anodic decomposition potential.

Alternatively, corrosion can produce insoluble species, which often remain attached to the surface of the semiconductor as a thin film and retard further corrosion. Regardless of the details of each given corrosion reaction, the position of the quasi-Fermi level with respect to the corrosion potential determines whether the photocorrosion process is thermodynamically favorable under illumination.

The studies by Gerischer were followed by further analysis of semiconductor stability by Park and Barber²⁹ and by Fujishima et al.³⁰ More recently, these analyses have been augmented with modern thermodynamic data and first-principles calculations, to provide a more general analysis for a wide range of semiconductors.³¹ Results to date indicate that all known nonoxide semiconductors are unstable during aqueous anodic oxygen evolution, and only a few materials, such as Si and WSe₂, are stable under cathodic conditions.³²

Although in many cases the corrosion of a semiconducting light absorber is driven by optical excitation, the corrosion reaction can also occur over a wide range of potentials in the dark. For example, dissolution of Si in alkaline media cannot be completely inhibited by varying the electrode potential. Attempts to quantify the contributions of the electrochemical corrosion and chemical corrosion processes indicate that chemical rather than electrochemical mechanisms dominate the dissolution of Si in alkaline media.^{33,34} Therefore, the changes in surface electron/hole concentrations due to optical excitation and/or biasing can change the electrochemical corrosion rates, but such treatments may not completely arrest the corrosion of Si.

Several general conclusions can be drawn from the above discussion. First, corrosion is ubiquitous for nonoxide semiconductors that have suitable band gaps for tandem-based PEC water electrolysis. Second, such corrosion can give rise to two outcomes: passivation and dissolution. Passivation involves corrosion reactions that result in a protective and insoluble film. For example, anodization of Si in neutral solutions produces a surface layer of SiO₂, which is insoluble in many acidic and neutral electrolytes. Alternatively, dissolution involves a change in redox state and removal of dissolved semiconductor atoms from the surface, such as the oxidation of Si and dissolution as silicate species in strongly alkaline solution.

In many cases of passivation, including Si oxidation, the passivating film is not electrically conductive, rendering this region locally inactive for electrochemical reactions, but possibly protected from further corrosion. As a result, passivation can be used as a viable strategy for protection of

semiconductor photoelectrodes in specific cases. Dissolution is arguably less desirable than passivation because dissolution results in the continual destruction of the semiconductor and can undercut protected regions, thus ultimately leading to failure that propagates throughout entire active regions. Only semiconductors whose dissolution rates are *extremely* kinetically inhibited can achieve sustained PEC-based solar-driven water splitting without additional surface protective treatments.

2.1. Strategies for Obtaining Stable Semiconductor/Liquid Junctions. Given the ubiquity of semiconductor corrosion, several strategies for stabilizing semiconductor/liquid junctions have been developed to mitigate this drawback. We discuss all of the strategies here for context and subsequently describe in detail the specific approach of surface coatings, which has proven to be the most successful for applications of semiconductor photoelectrodes for solar-driven water splitting.

One strategy for making stable semiconductor/liquid junctions involves the scrupulous removal of water and oxygen from the system, thus removing the reactants for the most common corrosion reactions. Nonaqueous redox systems (e.g., ferrocene dissolved in acetonitrile containing a supporting electrolyte) can yield stable PEC systems^{35–37} and can also provide a simple, corrosion-free platform for evaluating the electronic properties of semiconductor absorbers. These systems can be used to produce regenerative PEC cells that produce electricity but do not store energy as chemical fuels and cannot be used directly for water splitting. Regenerative aqueous systems can also exhibit long-term stability by exploiting electrolytes that facilitate kinetic stabilization.^{38–42} In such cases, the desirable interfacial electron-transfer reaction kinetically outcompetes the oxidation or reduction of the semiconductor photoelectrode, resulting in greatly suppressed rates of corrosion. Although kinetic stabilization is possible in the regenerative PEC case, for which the oxidation/reduction of the solution redox pair is extremely rapid, oxygen evolution and hydrogen evolution are generally slower than the corrosion reactions and hence lead to high branching ratios of electrochemical corrosion relative to the desired water-splitting chemistry. Exceptions to this general rule likely exist for oxide semiconductors. For example, kinetic stabilization may explain the increased robustness of Fe hydroxide- or CoO_x-functionalized BiVO₄, where the corrosion/photopassivation of this oxide semiconductor is slower than water oxidation by Fe hydroxide or CoO_x.^{43,44}

Surface functionalization by organic reagents has been explored for stabilization and manipulation of the interfacial energetics and kinetics of semiconductor electrodes in aqueous electrolytes. Functionalization of surfaces with covalently bonded organic moieties can enhance the stability of semiconductor electrodes.⁴⁵ One of the most studied systems in this regard is the methyl-terminated Si(111) surface because nearly 100% of the surface Si atop sites can be functionalized with a methyl group.⁴⁶ While such molecular functionalization may provide stable photocathodes due to the lack of a reductive degradation mechanism, such functionalization for photoanode stabilization is likely to be limited in general because aliphatic C–H bonds are more readily oxidized than water or hydroxide ions. As an example of utility for photocathodes, p-Si has been functionalized with a modified viologen that acts as a support and charge-transfer layer for Pt particles that electrocatalyze H₂ production in water.⁴⁷

376 The primary approach, and the focus of this review, is the
 377 strategy of coating unstable semiconductor surfaces with
 378 thermodynamically stable films (Figure 4).⁴⁸ In this case, the

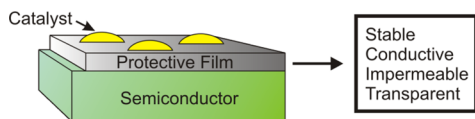


Figure 4. Schematic of a protective film for photoelectrochemical fuel generation depicting only the semiconductor near-surface region, the protective film, catalysts, and the solution, along with the properties required of the film.

379 protective film should be electrically conductive, electrochemi-
 380 cally stable, and optically transparent and should prevent the
 381 semiconductor surface from directly contacting the electrolyte.
 382 Ideally, such a layer would also possess favorable optical and
 383 electronic properties (e.g., highly transparent and perhaps
 384 antireflective; large barrier for transfer of majority carriers; small
 385 interface trap state density). Clearly, not all coatings will fulfill
 386 all of these requirements. For example, thick (i.e., more than a
 387 few nanometers) metal films will not be antireflective or
 388 optically transparent and will generally produce low open-
 389 circuit voltages when relied upon for the formation of the
 390 photoactive junction (i.e., Schottky contact), so the utility of
 391 such films is likely limited. In some cases, the protective film
 392 could be catalytic for the reaction of interest; however, catalysts
 393 or cocatalysts can also be added to the outer surface or
 394 incorporated as an additional component in the protective
 395 layer. The composition of the protective film, the deposition
 396 technique, and the structure at the interface can play significant
 397 roles in determining the resulting photoelectrosynthetic
 398 behavior.

399 The location and coverage of conductive and protective films
 400 are also relevant parameters that must be considered. Variation
 401 of such geometric factors includes the patterning of 2D metal
 402 islands⁴⁹ where the metal protective contacts can be optically
 403 thick, provided that the islands are sparse enough to allow for
 404 passage of a large fraction of solar light. Further, strategies
 405 including 3D structuring, and the passage of current through
 406 optically thick metal films⁵⁰ or metal particles at the base of
 407 high aspect ratio structured absorbers, have been proposed^{10,21}
 408 and implemented experimentally.^{51,52} While these strategies
 409 may enable the use of optically thick catalytic/protective films
 410 in well-defined locations, protection is still required on the
 411 remainder of the semiconductor surface where the requirement
 412 of electronic conductivity is lifted, but transparency and stability
 413 are not.

414 **2.2. Methods for Forming Protective Films.** Various
 415 techniques can be employed for forming protective films on
 416 semiconductor light absorbers, each with its own basic
 417 principles and merits. Broadly, the deposition technique chosen
 418 will influence the uniformity, stoichiometry, interfacial charac-
 419 teristics, and other structural and electronic properties of the
 420 film and hence may critically impact the stability and
 421 performance of the resulting composite photoelectrodes.

422 Physical-vapor deposition (PVD) techniques, such as thermal
 423 or electron-beam evaporation, magnetron sputtering, and
 424 pulsed-laser deposition, allow for precise control over the
 425 composition and thickness of the protective film. The principle
 426 drawback of PVD techniques is line-of-sight deposition, which
 427 can result in shadowing and inhomogeneous deposition on

structured semiconductor surfaces. This drawback can be
 somewhat circumvented by tuning the deposition conditions
 (e.g., chamber pressure and deposition geometry). Sputtering is
 one of the most common and popular PVD methods, but it can
 result in damage to the semiconductor absorber surface due to
 impact of high-energy ions.⁵³ Another drawback of PVD
 techniques broadly is the lack of chemical control at the
 interface between the semiconductor and the deposited film.

Chemical vapor deposition (CVD) techniques have also
 been used for forming corrosion protection coatings. These
 techniques are limited by the precursor volatility, stability, and
 deposition chemistry, all of which limit the available deposition
 conditions and material compositions. CVD can be used to coat
 nonplanar surfaces under appropriate deposition conditions.
 Atomic-layer deposition (ALD), the subset of CVD techniques
 that utilizes sequential, self-limiting surface reactions, is
 particularly suitable for conformal and uniform deposition on
 high aspect-ratio or porous materials.⁵⁴ Further, ALD exhibits a
 high degree of thickness control relative to traditional CVD and
 PVD techniques. Due to these advantages, a large number of
 recent studies on the protection of photoelectrodes have used
 ALD.

Electrodeposition is another well-studied technique that can
 coat high aspect-ratio materials and generally deposits material
 where a conductive path and precursor species are simulta-
 neously present. This technique is limited by the deposition
 conditions (e.g., near room temperature, liquid environment)
 and generally results in porous coatings.⁵⁵ A heavily
 investigated method of catalyst formation is the electro-
 deposition of Co and Ni oxides,⁵⁶ which result in a porous
 film that maximizes the number of sites for catalysis. However,
 the resulting film is unsuitable for corrosion protection of
 nonoxide semiconductors due to porosity. Sol-gel, chemical
 bath, and spray deposition of materials are also of interest due
 to their low cost of implementation, but like electrodeposition,
 these techniques often result in porous films that can even
 remain somewhat porous after postdeposition annealing/
 densification steps.^{57,58}

**2.3. Behavior of Semiconductor/Electrolyte Interfa-
 ces.** The deposition chemistry, as well as the structure of the
 resulting semiconductor/protective film interface, can signifi-
 cantly influence the resulting electronic properties and hence
 the energy-conversion efficiency of photoelectrodes. Figure 5

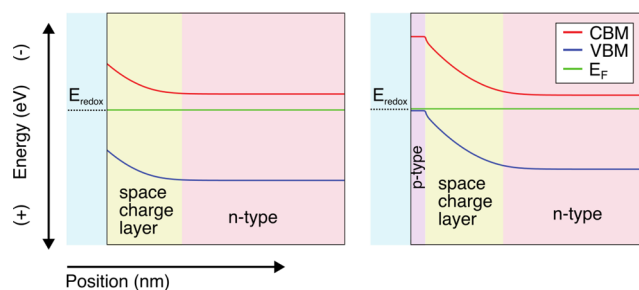


Figure 5. Comparison of energy band diagrams for a semiconductor/liquid PEC junction (left) and for a buried PV junction (right). The base semiconductors in both cases are doped n-type. In the buried PV junction case, a p-type thin layer or a semiconductor/metal Schottky barrier forms a different, and often higher, built-in voltage than the contact with the electrolyte, depending on the value of E_{redox} and the interfacial energetic situation of the different types of contacts on the semiconductor of interest.

471 shows two contrasting cases, specifically photovoltaic (PV) cells
472 that utilize “buried”, solid-state junctions, as well as photo-
473 electrochemical (PEC) cells using semiconductor–liquid
474 junctions. The terminology used here in differentiating between
475 PV and PEC junctions was recently clarified in a report on the
476 taxonomy of solar fuel generators.¹⁰ For PEC cells, the band
477 bending responsible for charge separation is produced by
478 charge-transfer equilibration between the Fermi level of the
479 semiconductor and the Fermi level (electrochemical potential)
480 of the liquid contact. In contrast, for buried-junction PV cells,
481 the band bending in the semiconductor is entirely determined
482 by the nature of the solid-state contact (e.g., p–n junction or
483 semiconductor/metal junction).^{59,60}

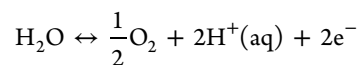
484 A prototypical buried junction is insensitive to changes in the
485 redox potential of the electrolyte because the built-in voltage of
486 the junction is determined by the solid/solid interface, not by
487 charge transfer at the solid/liquid interface. The introduction of
488 protective layers often converts a PEC cell into a PV cell or into
489 a hybrid junction that incorporates aspects of a semiconductor/
490 liquid junction as well as aspects of a solid-state junction.^{61,62}
491 Many attempts to stabilize PEC materials have used the
492 photovoltaic junction configuration because the energy-
493 conversion properties of such systems are essentially fixed
494 and can often provide near optimal values of key photovoltaic
495 figures of merit, such as the open-circuit photovoltage, V_{oc} .
496 Consistent with the majority of recent research efforts in this
497 area, this review focuses only on PEC cells, PV cells, and
498 combinations of these that are fully immersed in aqueous
499 solution. PV-biased electrosynthetic cells that involve the
500 complete structural encapsulation of complex PV components,
501 connected to a discrete and stand-alone electrolysis unit, while
502 also interesting and in many ways more technologically mature,
503 are outside the scope of this review.

504 For the specific absorber materials of concern, the photo-
505 electrode performance can be estimated based on the specific
506 junction configurations. That is, semiconductor–liquid photo-
507 electrochemical junctions and solid-state junctions often
508 produce different figures of merit, most notably exhibiting
509 different open-circuit voltages (V_{oc}) under an otherwise
510 mutually common set of conditions. For example, Si p–n
511 junctions typically exhibit (V_{oc}) of 0.55 V or more and
512 photocurrent densities of $\geq 35 \text{ mA}\cdot\text{cm}^{-2}$ under 1 Sun
513 illumination.⁶³ For a Si Schottky barrier (direct MS contact),
514 the V_{oc} would only be ~ 0.3 V for n-type Si and ~ 0.2 – 0.3 V for
515 p-type Si,^{64,65} but could be up to 0.65 V for a MIS (metal–
516 insulator–semiconductor) structure.⁶⁶ In all cases, direct
517 metal–silicon contacts will result in high thermionic emission
518 currents and thus exhibit inherently low V_{oc} values compared
519 with well-produced p–n junctions or heterojunctions. There-
520 fore, it is instructive to note the specific junction types
521 employed in the work discussed below when comparing the
522 performance of different types of coatings on a photoelectrode
523 material of interest.

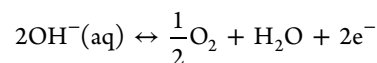
3. PROTECTION OF PHOTOANODES

524 **3.1. Overview.** Due to the early observation of photo-
525 corrosion in aqueous electrolytes, in conjunction with the
526 general instability of nonoxide photoanode materials, significant
527 attention has been devoted to protection of photoanodes.^{28,31}
528 This section focuses on thin-layer materials that stabilize
529 semiconductor light absorbers for the sunlight-driven oxidation
530 of water or hydroxide, as well as for anode reactions that are
531 important processes in photosynthetic halide-splitting reac-

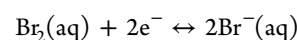
tions. Hence, the key oxidative electrochemical half-reactions 532
are 533



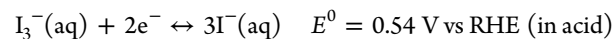
$$E^0 = 1.23 \text{ V vs RHE (in acid)}$$



$$E^0 = 1.23 \text{ V vs RHE (in base)}$$



$$E^0 = 1.09 \text{ V vs RHE (in acid)}$$



where RHE is the potential of the reversible hydrogen 534
electrode. 535

Below, we present data compiled from a large number of 536
reports of oxygen-evolving photoanodes that have been 537
stabilized with thin films. We summarize the available library 538
of metal oxides for protective coatings because metal oxides are 539
generally considered thermodynamically stable for oxidative 540
chemistry and also because the corrosion behavior of metal 541
oxides is well-documented. Coating strategies will then be 542
discussed and are categorized by the protective thin-film 543
composition, including metals and metal silicides, oxides, 544
phosphides, and nitrides, as well as organic layers. 545

Table 1 summarizes reported efforts to produce thin-layer 546
protection for oxygen-evolving photoanodes. In chronological 547
order, the table lists the semiconductor being protected, the 548
protective film composition, deposition method, and electro- 549
lyte(s) used. When possible, the stability and performance 550
metrics are also noted, including the time during which a noted 551
current density was passed, the approximate onset potential vs 552
the reported reference potential, and vs the Nernst potential for 553
the oxidation reaction of interest. If not specified specifically in 554
the work, the approximate onset potential was estimated as the 555
potential at which the photocurrent reached $\sim 1 \text{ mA}\cdot\text{cm}^{-2}$. A 556
value for V_{shift} is also reported, based on the absolute value of 557
the shift along the potential axis in the current density vs 558
potential curve (J – E) of an illuminated protective film, relative 559
to the behavior of a photoinactive metallic electrode in the dark 560
with the same near-surface composition (i.e., same electro- 561
catalytic behavior).²⁰ This figure of merit is related to the 562
photovoltage generated or “power saved” by the semiconductor 563
absorber relative to the dark electrocatalysis case¹⁸ and 564
therefore quantifies the maximum free energy for the 565
photosynthetic oxidation reaction that is produced by 566
illumination of the photoanode. Table 1 does not include 567
reports of thin-layer protection in nonphotosynthetic redox 568
systems, although many of these reports will also be discussed. 569

A variety of reference electrodes have been used historically 570
to evaluate the electrochemical behavior of stabilized oxygen- 571
evolving photoanodes. A reversible hydrogen electrode (RHE) 572
is often used to report potential values and provides a 573
convenient reference potential because the value of RHE 574
accounts for the actual composition of the electrolyte and 575
represents a fixed potential relative to the reaction of interest 576
(-1.23 V vs the reversible OER potential at 25 °C). Other 577
reference electrodes that are often used include the saturated 578

Table 1. Photoelectrosynthetic Systems for Oxygen Evolution^d

year	base SC	coating (thickness, nm) ^a	deposition method	electrolyte	pH	stability, time (at J, mA cm ⁻²)	E _{onset} vs ref (V)	E _{onset} vs OER (V) ^b	V _{shift} ^c (mV)	ref
1975	n-GaP	Au(-)	evaporation	borate buffered 0.5 M K ₂ SO ₄	9.2	-	+0.5 vs SCE	+0.05	560	Nakato ⁷⁰
1975	n-GaP	Pd(-)	evaporation	borate buffered 0.5 M K ₂ SO ₄	9.2	-	-	-	600	Nakato ⁷⁰
1977	n-GaP	Au(40)	sputter or evaporation	buffered 0.5 M K ₂ SO ₄	4.3	-	-0.45 vs SCE	-1.18	300–500	Harris ⁷¹
1977	n-GaP	Ag(30)	sputter or evaporation	buffered 0.5 M K ₂ SO ₄	4.3	-	-0.5 vs SCE	-1.23	-	Harris ⁷¹
1977	n-Si, n-GaAs, n-GaP, n-InP, n-CdS	TiO ₂ (-)	CVD	Na ₂ SO ₄	-	w	-	-	-	Kohl ¹⁴⁰
2014	n-GaP	TiO ₂ (118)/NiO _x (2)	ALD, e-beam evaporation	1 M KOH	13.7	>5 h (2-5)	-0.16 vs SCE	-0.35	590	Hu ⁴⁹
1977	n-GaAs, n-GaAlAs	Al ₂ O ₃ , TiO ₂ , Si ₃ N ₄	sputtering	Na ₂ SO ₄ + NaOH	-	-	-	-	-	Tomkiewicz ¹⁴¹
1977	n-GaAs, n-GaAlAs	SnO ₂ , Nb ₂ O ₅	electrodeposition	Na ₂ SO ₄ + NaOH	-	-	-	-	-	Tomkiewicz ¹⁴¹
1987	n-GaAs	Pt or Pd(-)/MnO _x (20)	chemical bath deposition	0.5 M NaOH	13	>80 min (11)	-0.4 vs NHE	-0.86	-	Kainthla ⁹¹
1994	n-GaAs	ITO(230)	sputtering	0.5 M NaClO ₄	-	-	-	-	-	Kraft ⁷⁹
2014	n ⁺ -GaAs	TiO ₂ (118)/Ni/NiO _x (2)	ALD, e-beam evaporation	1 M KOH	13.7	>25 h (14)	-0.38 vs SCE	-0.57	810	Hu ⁴⁹
1975	n-Si	Au(-)	evaporation	borate buffered 0.5 M K ₂ SO ₄	9.2	-	-	-	170	Nakato ⁷⁰
1975	n-Si	Pd(-)	Evaporation	borate buffered 0.5 M K ₂ SO ₄	9.2	-	-	-	150	Nakato ⁷⁰
1980	n-Si	Fe ₂ O ₃ (2.5-800)	sputtering/oxidation	0.1 M NaOH	13	-	+0.4 vs SCE	+0.2	-	Morisaki ⁸³
1983	n-Si	ITO(3-100)/RuO ₂ (-)	sputtering	buffered NaOH	12	-	+0.2 vs SCE	-0.1	-	Hodes ⁷⁶
1984	n-Si	Fe ₂ O ₃ (75)/Pd(10)	electron-beam evaporation	0.2 M KOH	13.3	-	+0.36 vs Hg/HgO	+0.01	-	Osaka ⁸⁶
1984	n-Si	Pt-SiO _x (10)/Pt	photoanodic oxidation	0.5 M H ₂ SO ₄	0	100 h (1)	+1.4 vs NHE	+0.17	-	Bockris ⁸²
1986	n-Si	Pt or Pd(-)/MnO _x (20)	chemical bath deposition	0.5 M K ₂ SO ₄	13, 7	600 h (1)	+0.6, +1.2 vs NHE	+0.14, +0.38	500, 500	Kainthla ⁹⁰
1987	n ⁺ -n-Si, n ⁺ -p-Si	Ni(30)	sputtering	1 M KOH	14	~45 min	+0.25 vs Hg/HgO	-0.06	370	Guozheng ¹⁴²
1987	n ⁺ -n-Si, n ⁺ -p-Si	Pt(3)	sputtering	1 M KOH	25	>8 h	+0.51 vs Hg/HgO	+0.2	170	Guozheng ¹⁴²
1989	n-Si	Cr ₂ O ₃ (-)/TiO ₂ (-)/SbO _x (-)	CVD/sol-gel	1 M H ₂ SO ₄ + 1 M IPA	~0	20 h (2.0)	+0.5 vs SCE	-0.50	-	Poznyak ⁸¹
1991	n-Si	BP(-)	CVD	1 M H ₂ SO ₄	~0	-	+0.4 SCE	-0.6	-	Goossens ¹²⁷
2004	a-Si:Ge nip	ITO(-)/Fe ₂ O ₃ (-)	sputtering or spray pyrolysis	-	-	-	-	-	650	Miller ¹⁴³
2011	n-Si	TiO ₂ (2)/Ir(3)	ALD	1 M H ₂ SO ₄	0	8 h (5.1)	-	-0.22	532	Chen ¹¹⁹
2011	n-Si	TiO ₂ (2)/Ir(3)	ALD	0.4 M Na ₂ HPO ₄ and 0.6 M Na ₂ HPO ₄ and NaOH	7	8 h (5.1)	-	-0.28	565	Chen ¹¹⁹
2011	n-Si	TiO ₂ (2)/Ir(3)	ALD	1 M NaOH	14	24 h (15)	-	-0.20	555	Chen ¹¹⁹
2011	a-Si	ITO(70)/Co-oxide	-	1 M potassium borate	9.2	3 h (~3.7)	-0.4 vs RHE	-1.63	-	Reece ⁷⁷
2012	n-Si	NiO _x (30)	sol-gel	buffered Na ₂ SO ₄	7.25	30 min	-	-0.05	300	Sun ⁹²
2012	n-Si	Ti-Fe ₂ O ₃ (20)	CVD	NaOH-NaHPO ₄ 1 M NaOH	13.8	-	+1.2 vs RHE	0	~400	Jun ⁸⁸
2012	Ta ₃ N ₅	CoO _x (-)	impregnation	1 M KOH	13.6	2 h (1)	+0.6 vs RHE	-0.60	-	Liao ¹⁰⁶

Table 1. continued

year	base SC	coating (thickness, nm) ^a	deposition method	electrolyte	pH	stability, time (at J, mA cm ⁻²)	E _{onset} vs ref (V)	E _{onset} vs OER (V) ^b	V _{shift} ^c (mV)	ref
2012	n-GaN	NiO	spin coating + annealing	1 M NaOH	14	110 h (0.5 mL · cm ⁻² · h ⁻¹)	-	-	-	Hayashi ¹⁰⁸
2013	n-Si	Ni(2)	e-beam evaporation	1 M KOH	14	12 h (10)	-	-0.15	~500	Kenney ⁷²
2013	n-Si	Ni(2)	e-beam evaporation	0.65 M K-borate and 0.35 M Li-borate	9.5	80 h (10)	-	-0.05	~500	Kenney ⁷²
2013	n-Si	NiRuO _x (30)	sputtering	buffered Na ₂ SO ₄	7.25	2 h (1)	-	-0.05	-	Sun ⁹³
2013	n-Si	MnO _x (10)	ALD	1 M KOH	13.6	~30 min (10)	-	-0.025	450	Strandwitz ⁶⁸
2013	BVO ₄	CoO _x (1)	ALD	0.1 M KOH	13	30 min (1.5)	+0.40 vs RHE	-0.83	-	Lichterman ⁴⁴
2013	BaTaO ₂ N	CoO _x (-), CoO _x + IrO _x (-), CoO _x + RuO _x (-)	calcination	0.1 M Na ₂ HPO ₄ (aq) and 0.1 M Na ₂ HPO ₄ (aq)	8	1 h (2)	-	-0.30	300	Higashi ¹⁰⁴
2013	TaON	CaFe ₂ O ₄ + Co-Pi cocatalyst	electrophoretic deposition + calcination	0.1 M potassium phosphate buffer solution	11	3 h (0.5)	+0.6 vs RHE	-0.63	-	Domen ¹⁰¹
2014	np ⁺ -Si	ITO(100)/Au(5)/ITO(100)/NiOx(-)	sputtering	1 M NaOH	14	2.5 h (10.8)	-	-0.05	388	Sun ⁸⁰
2014	np ⁺ -Si	CoO _x (2)	ALD	1 M NaOH	13.6	24 h (30)	+1.1 vs RHE	-0.13	610	Yang ⁹⁴
2014	BVO ₄	FeOOH(-)/NiOOH(-)	(photo) electrodeposition	phosphate buffer	7	50 h (2.6)	+0.2 vs RHE	-1.0	-	Kim ¹¹²
2014	BVO ₄	CaFe ₂ O ₄ (-) + Co-Pi cocatalyst (-)	electrophoretic deposition + calcination	0.1 M potassium phosphate buffer solution	7	2 h (2)	+0.3 vs RHE	-0.93	-	Kim ¹⁰²
2014	BVO ₄	TiO ₂ (1)/Ni(2)	ALD	0.1 M KOH	13	2 (1.4)	+0.6 vs RHE	-0.63	-	McDowell ¹⁰⁹
2014	n-CdTe	TiO ₂ (100-140)/NiO _x (2)	ALD, e-beam evaporation	1 M KOH	14	100 h (20)	+0.7 vs RHE	-0.53	-	Lichterman ¹⁴⁴
2014	n-Si	TiO ₂ (3-143)/Ni/NiO _x (100)	ALD, e-beam evaporation	1 M KOH	13.7	-	+0.03 vs SCE	-0.16	430	Hu ⁴⁹
2014	np ⁺ -Si	TiO ₂ (68)/Ni/NiO _x (100) islands	ALD, e-beam evaporation	1 M KOH	13.7	>100 (3s)	+0.12 vs SCE	-0.07	520	Hu ⁴⁹
2014	Ta ₃ N ₅	ferrhydrite (-) + Co ₃ O ₄ cocatalyst (-)	chemical bath deposition + calcination	1 M NaOH	13.6	6 h (5)	0.7 vs RHE	-0.53	-	Liu ¹⁰³
2014	np ⁺ -Si	Ir/IrO _x (4)	sputtering	1 M H ₂ SO ₄	0	18 h (25.5)	+1.05 vs RHE	-0.18	-	Mei ⁷³
2014	np ⁺ -Si	Fe-treated NiO (50)	sputtering	1 M KOH	14	300 (15)	+1.05 vs RHE	-0.18	-	Mei ⁹⁵
2015	n-Si microwire	TiO ₂ (94)/NiCrO _x (40)	ALD and sputtering	1 M KOH	13.6	-	-	+0.07	180	Shaner ¹²²
2015	np ⁺ -Si microwire	TiO ₂ (94)/Ni(40)	ALD and sputtering	1 M KOH	13.6	2200 h (4.5)	-	-0.13	440	Shaner ¹²²
2015	np ⁺ -Si	NiO _x (75)	sputtering	1 M KOH	14	1200 h (30)	-	-0.25	520	Sun ⁹⁶
2015	HTJ-Si	NiO _x (75)	sputtering	1 M KOH	14	200 h (34)	+0.95 vs RHE	-0.28	600	Sun ⁹⁷
2015	a-Si:H	NiO _x (75)	sputtering	1 M KOH	14	100 h (5.4)	+1.1 vs RHE	-0.12	-	Sun ⁹⁷
2015	BVO ₄	CoO _x (1 wt %)/NiO(~6)	bulk calcination/ALD	0.1 M KPi	7	16 h (2.5)	+0.4 vs RHE	-0.83	-	Zhong ¹¹³
2015	n-CdTe	NiO _x (75)	sputtering	1 M KOH	14	1000 h (22.9)	+1.15 vs RHE	-0.07	440	Sun ⁹⁷

Table 1. continued

year	base SC	coating (thickness, nm) ^a	deposition method	electrolyte	pH	stability, time (at J, mA cm ⁻²)	E _{onset} vs ref (V)	E _{onset} vs OER (V) ^b	V _{shift} ^c (mV)	ref
2015	np ⁺ -Si	Ti(S)/TiO ₂ (100)/HfO _x	sputtering	1 M H ₂ SO ₄ or 1 M HClO ₄	0	60 h (23)	+1 vs RHE	-0.23	500	Mei ¹²³
2015	ZnO	Ta ₂ O ₅ (-)	ALD	0.1 M KOH	13	5 h (0.8)	+0.5 vs RHE	-0.73	-	Li ¹⁴⁵
2015	np ⁺ -InP	NiO _x (75)	sputtering	1 M KOH	14	48 h (20.8)	+0.85 vs RHE	-0.37	390	Sun ¹⁴⁶
2015	np ⁺ -Si	NiCo ₂ O ₄ (40)	sputtering	1 M KOH	14	72 h (30)	+1 vs RHE	-0.23	600	Chen ⁹⁸

^aOutermost layer is the final layer listed, layer closest to the semiconductor is the first layer listed. ^bThis would be the voltage vs the thermodynamic potential (as calculated); negative means more negative past the thermodynamic potential. ^cThis would be the voltage shift from the dark electrocatalysis on a metal or degenerate electrode that are comparable to the electrocatalytic behavior of as-reported photoanodes. ^d(--) data not specified or parameter not reported. (w) Effective water oxidation not demonstrated. (v) Possibly photocorrosion.

calomel electrode (SCE, 0.241 V vs NHE at 25 °C), the saturated silver/silver chloride (Ag/AgCl, 0.197 V vs NHE at 25 °C), or the mercury/mercury oxide (Hg/HgO with 1.0 M NaOH, 0.098 V vs NHE at 25 °C) electrodes because these references are conveniently used for PEC experiments performed in aqueous media. These reference potentials can be converted to the RHE scale by explicitly measuring the RHE potential in the electrolyte of interest⁶⁷ or by an arithmetic conversion using the known potential differences between the reference electrode and the RHE potential. We note, however, that due to nonzero temperature coefficients, junction potentials, and the tendency for reference electrode potentials to drift over time, it is always preferable to provide an explicit calibration to the RHE scale when possible. In Table 1, when potentials other than RHE were reported, a specified arithmetic conversion has been performed to calculate the potential vs RHE, based on the solution pH, but the onset potential is also provided with respect to the reported reference electrode.

Summary of Available Library of Stable Materials. The corrosion stability of oxide coatings and semiconductor light absorbers is generally referenced to the Pourbaix diagrams (*vide supra*). Many metals form insoluble oxides and self-passivate under water oxidation potentials ($E > 1.23$ V vs RHE) and certain pH conditions, by being biased into the “passivation” region (Figure 2).²⁵ However, under certain electrochemical and pH conditions, many oxides form soluble species, resulting in film destruction/dissolution. Due to their insolubility over certain ranges of pH, but without considering their electronic transport properties, the following metal oxides can be considered as candidates for photoanode protective coatings over some appreciable range of pH values: TiO₂, ZrO₂, HfO₂, SnO₂, In₂O₃, FeO_x, MnO_x, NiO_x, CoO_x, WO₃, ZnO, Ta₂O₅, NbO_x, Al₂O₃, MgO, SiO₂, BiO_x.²⁶ Thermodynamic stability (through the formation of insoluble oxides/hydroxides), however, is not a sufficient condition for corrosion protection. For example, thin layers of NiO_x, CoO_x, and MnO_x may become porous during passage of current and may thus allow for eventual permeation of electrolyte to the underlying semiconductor surface.^{61,68}

3.2. Protection of Photoanodes for Water Splitting.

3.2.1. Metals and Metal Silicide Protective Layers. Although metals and metal silicides absorb or reflect considerable light, thin layers or sparse coverages allow for their use as protective and functional films. An additional drawback of metals is that metal/semiconductor Schottky contacts generally have large majority-carrier-based recombination currents due to thermionic emission processes at the semiconductor/metal interface and thus produce small photovoltages.⁶⁹ Attempts to protect n-type GaP (n-GaP) and n-type Si (n-Si) photoanodes in the late 1970s relied on thin layers of Au, Pd, and Ag films deposited by electron-beam evaporation or sputtering.⁷⁰ Later, Wilson et al. revisited such a metal-layer stabilization strategy by studying a Au/n-GaP combination.⁷¹ The energy-band diagram indicated that the metal overlayer formed a buried Schottky junction with n-GaP; hence this metal coating contacted the electrolyte (similar to Figure 5b).

Recently, a 2 nm Ni layer was reported to stabilize n-Si photoanodes in 1 M KOH (pH = 14) for 12 h as well as in borate buffer (pH = 9.5) for 80 h,⁷² with an initial current density of 10 mA cm⁻². The proposed energy-band diagram suggests that, upon contact with liquid electrolytes, a thin Ni layer on Si forms a buried Schottky junction with a higher barrier height than a thick Ni layer on Si. This hypothesis is

642 supported by the observation of a photovoltage under
643 simulated 1 Sun illumination of 500 mV, which is larger than
644 the V_{oc} observed for conventional n-Si/Ni junctions with
645 thicker Ni layers. NiO_x can become porous during prolonged
646 water oxidation, which makes this method potentially problem-
647 atic in terms of the film permeability. The anodization depth is
648 also critical to the protection capabilities of the metal films and
649 is a function of several parameters including the current density,
650 potential, temperature, and electrolyte composition.

651 Chorkendorff and co-workers⁷³ used a 4 nm Ir layer to
652 stabilize Si $p^+ - n$ junction photoanodes (n-type bulk with a p^+
653 emitter at the surface) in 1.0 M H_2SO_4 for 18 h at an average
654 current density of 25.5 mA cm^{-2} . They posited that the
655 operative semiconductor/electrolyte interface involved a buried
656 photovoltaic junction in contact with metallic Ir serving as an
657 ohmic contact as well as a water-oxidation catalyst. The XPS
658 depth profiling data indicated that the Ir anodized to a depth of
659 less than 4 nm and maintained protection of the Si
660 photoanodes. These results are encouraging because even
661 slower anodization of Ir is expected in alkaline media.⁷⁴ The
662 coating thus needs to be sufficiently thin to obviate obscuration
663 of incident light yet sufficiently thick to prevent anodization
664 that leads to porous protective and catalytic coatings under
665 operating conditions.

666 **3.2.2. Metal Oxide Protective Layers.** Due to their chemical
667 stability and optical transparency, metal oxides represent the
668 most common class of thin layers used for photoanode
669 protection. Due to the abundance of research conducted with
670 this class of materials, we have further subdivided this class into
671 the following categories: (1) catalytically inactive transparent
672 conductive oxides (TCO), (2) catalytically active metal oxides,
673 and (3) redox-inactive metal oxides.

674 3.2.2.1. Catalytically Inactive TCO Protective Layers.

675 Catalytically inactive TCOs, such as Sn-doped In_2O_3 (ITO),
676 SnO_2 , or F- or Sb-doped SnO_2 , resist corrosion in neutral or
677 near-neutral pH aqueous electrolytes but corrode at extreme
678 pH values. These protective coatings either form Schottky
679 barriers or create ohmic contacts to underlying solid-state
680 photovoltaic junctions. TCO–semiconductor Schottky con-
681 tacts are generally subject to high recombination velocities and
682 therefore generally produce low V_{oc} values. However, when a
683 PV junction is decorated with a TCO layer, high V_{oc} values can
684 still be obtained.

685 ITO layers have been used to protect a wide variety of
686 semiconductors, including n-Si, n-GaAs, a GaP/amorphous Si/
687 crystalline Si tandem,⁷⁵ triple-junction amorphous Si, and Si–
688 Ge alloy solar cells.^{76–79} Due to a low catalytic activity toward
689 oxygen evolution, ITO surface layers are usually further
690 functionalized with catalysts such as RuO_2 , Fe_2O_3 , and Co-
691 oxide. ITO-coated triple-junction amorphous Si solar cells have
692 shown >3 h of stability at a photocurrent density of ~ 3.7 mA
693 cm^{-2} in 1.0 M potassium borate buffer (pH = 9.2) but showed
694 <30 min of stability in 0.10 M KOH (pH = 13), likely because
695 In_2O_3 is soluble in aqueous media with high pH values.^{26,77} n-Si
696 coated with 40 nm of ITO as well as with a RuO_2 cocatalyst
697 showed an onset of photoanodic current at 0.1 V negative of
698 the water-oxidation potential in buffered pH = ~ 12.5
699 NaOH(aq), but neither oxygen yields nor long-term stability
700 data were reported.⁷⁶ Recently, an ITO/Au/ITO stack was
701 deposited on a Si $p - n$ junction and produced 2.5 h of
702 photoanodic stability in 1.0 M NaOH (pH = 14).⁸⁰ Most
703 TCOs are n-type semiconductors and thus do not generally
704 form high barrier-height contacts to many n-type semi-

conductor absorbers, due to a close alignment of the Fermi
705 levels of the TCO to the conduction band of the semi-
706 conductor. Therefore, many attempts to realize high perform-
707 ance for water oxidation have used PV junctions coated with
708 TCO protective films, as described above.

709 Chromium-containing oxides have been used to stabilize
710 oxygen-evolving photoanodes, perhaps motivated or justified by
711 the utility of chromia scales in protecting stainless steels. For
712 example, Cr_2O_3 films deposited by CVD at 500 °C have been
713 used to stabilize n-Si photoanodes in 1.0 M H_2SO_4 , with a
714 photovoltage of 0.5 V.⁸¹ A mixed oxide containing
715 $Cr_2O_3:TiO_2:SbO_x$ deposited on the Cr_2O_3 was reported to
716 stabilize an n-Si photoanode in an electrolyte consisting of 1 M
717 H_2SO_4 and 1 M isopropanol. However, the measured
718 photocurrent diminished continually over 20 h, and the effect
719 of the added isopropanol was not explained. It is possible that
720 the measured current was due to isopropanol oxidation, rather
721 than oxidation of water to produce $O_2(g)$.

722 3.2.2.2. Catalytically Active Metal Oxide Protective Layers.

723 Catalytically active transition-metal oxides and silicates have
724 also been widely explored as protective coatings. This strategy
725 attempts to exploit a possible dual function of the metal oxide
726 film: protection and catalysis. Bockris and co-workers⁸² used
727 Pt-doped SiO_2 (SiO_2 electrochemically grown on Pt-coated Si
728 surfaces) formed by photoanodic oxidation to stabilize n-Si
729 photoanodes in 0.5 M H_2SO_4 (pH = ~ 0) for 100 h at a
730 photocurrent density of 1 mA cm^{-2} . Electron-beam-evaporated
731 Fe_2O_3 has also been used to stabilize n-Si and showed an onset
732 of photoanodic current at ~ 0.4 V vs SCE (~ 1.3 V vs RHE) in
733 0.1 M KOH,⁸³ indicating a low photovoltage and almost no
734 power saved by the n-Si photoelectrode when coated with iron
735 oxide. Iron oxide coatings on n-Si photoanodes have been
736 further investigated in terms of structure⁸⁴ and performance in
737 contact with electrochemically reversible redox couples⁸⁵ as
738 well as in contact with alkaline media with⁸⁶ and with-
739 out^{83,87–89} methanol. Jun et al.⁸⁸ used hematite ($\alpha-Fe_2O_3$)
740 mixed with 4% Ti to cover an n-Si electrode surface and
741 observed a photoanodic current onset of ~ 1.1 V vs RHE in 1 M
742 NaOH (pH = 13.8). In this study, a potential shift of ~ -0.55
743 V between an ITO electrode coated with iron oxide in the dark
744 relative to an n-Si photoanode coated with iron oxide in the light
745 can be inferred, indicating an appreciable photovoltage
746 produced by this type of stabilized Si photoanode.

747 MnO_x coatings deposited by chemical-bath deposition, along
748 with an electrodeposited noble-metal layer, have shown
749 promise.^{90,91} MnO_x -coated GaAs and Si showed stable anodic
750 current for 80 min (at 11 mA cm^{-2}) in 0.5 M NaOH and 60
751 min (at 1.2 mA cm^{-2}) in 0.5 M K_2SO_4 , respectively. In both
752 studies, electrodeposited noble metal layers of Pd or Pt were
753 used prior to the deposition of MnO_x , making it unclear if the
754 noble metal played a role in protection. Strandwitz et al.⁶⁸
755 showed that manganese oxide deposited using ALD stabilized
756 n-Si without noble metal layers when the electrodes were
757 contacted by the electrochemically reversible, one-electron
758 ferri-/ferrocyanide redox couple, and they also showed that the
759 protected n-Si photoanode oxidized hydroxide for ~ 30 min at
760 an average photocurrent density of 24 mA cm^{-2} in 1 M
761 KOH(aq). A photovoltage of 0.45 V was observed for MnO_x -
762 coated Si photoanodes, and the light-limited current density
763 indicates that the MnO_x coating partially absorbs incident
764 illumination. It was hypothesized in this case that electro-
765 chemically induced porosity was ultimately responsible for
766 failure of the protective film.⁶⁸

768 Other first-row transition metal oxides have stabilized
769 photoanodes under neutral and alkaline conditions. Recently,
770 NiO_x , CoO_x and NiRuO_x protective layers comprised of OER
771 catalysts have been used for this purpose.^{72,92–94} Sol–gel
772 deposited NiO_x on n-Si showed 4 h of photoanodic water
773 oxidation in phosphate-buffered $\text{Na}_2\text{SO}_4(\text{aq})$ at an initial
774 current density of 7 mA cm^{-2} , with the current density
775 decreasing to 1 mA cm^{-2} over several days of continuous
776 operation ($\text{pH} = 7.25$).⁹² Sputtered NiRuO_x and ALD-grown
777 CoO_x stabilized n-Si in 1 M $\text{KOH}(\text{aq})$ for 2 h (at 1 mA cm^{-2})
778 and for 24 h (at 10 mA cm^{-2}), respectively. Chorkendorff and
779 co-workers recently reported that Fe-treated NiO thin films
780 with a Ti underlayer protected Si-based photoanode assemblies
781 for water oxidation for 300 h at 1.3 V vs RHE, although the
782 current declined continuously during the reported stability
783 test.⁹⁵ Sun et al. reported that sputtered NiO_x films protected
784 heterojunction-Si (a-Si/c-Si), amorphous Si (a-Si:H), n-CdTe,
785 and buried junction $\text{np}^+\text{-InP}$ for water oxidation for up to 1200
786 h in 1 M KOH , while the photoanodes were operated
787 continuously at their light-limited current densities.^{96,97}
788 Electrochemically induced porosity that is common in many
789 metal oxide coatings was not considered to be an issue for these
790 NiO_x coatings. Chen et al.⁹⁸ investigated p-type NiCo_2O_4 as a
791 protection layer for Si. *In situ* Raman spectroscopy was used to
792 show that the metal oxide was structurally stable under
793 electrochemical cycling. The photoelectrochemical perform-
794 ance was similar to that of the NiO_x -coated photoanodes
795 discussed above. Stability testing was conducted for 72 h, but
796 analysis of the electrolyte for corrosion products suggested a
797 much longer lifetime.

798 **Oxide and Nitride Absorbers.** Metal-oxide OER catalysts
799 have also been used to improve the stability of oxide, nitride,
800 and oxynitride light-absorbing materials under photoanodic
801 conditions and warrant comment here. The general expectation
802 is that nitride-based absorbers are more stable than other
803 nonoxides. However, oxides, nitrides, or oxynitrides are not
804 always stable and require cocatalysts or protection strategies to
805 improve their stability. Domen and co-workers showed that
806 IrO_2 and CoO_x particles could be sparsely deposited on TaON
807 by chemical-bath deposition or electrophoretic deposition,
808 respectively, and both types of TaON photoanodes exhibited
809 improved stability, 1–2 h in buffered 0.1 M Na_2SO_4 electrolyte
810 ($\text{pH} = 6$).^{99,100} An onset potential of 0.63 V negative of the
811 water oxidation potential was observed from this 2.7 eV band
812 gap semiconductor. By forming a heterojunction, calcium
813 ferrite (p- CaFe_2O_4) modified TaON or BiVO_4 photoanode
814 showed improved performance for water splitting as compared
815 to the same material without a surface coating.^{101,102} Li et al.
816 reported that a ferrihydrite ($\text{Fe}_3\text{HO}_8 \cdot 3\text{H}_2\text{O}$) layer protected a
817 Ta_3N_5 photoanode against photocorrosion for >6 h, while the
818 bare Ta_3N_5 only operated for several minutes under the same
819 conditions. The ferrihydrite was hypothesized to be a hole
820 storage layer, which captured and transmitted the photo-
821 generated holes readily to the electrolyte or to the Co_3O_4
822 catalyst.¹⁰³ BaTaO_2N treated with preloaded CoO_x particles
823 and postloaded with RhO_x , along with a necking treatment that
824 involved impregnating a TaCl_5 solution followed by treatment
825 with H_2 , showed at least 1 h stability for water oxidation in pH
826 = 8 phosphate buffer.¹⁰⁴ Barium-doped tantalum nitride
827 nanorod photoanodes exhibited up to 1.5% solar energy-
828 conversion efficiency with a faradaic efficiency of unity for 100
829 min at pH 13, when modified with cobalt phosphate as the
830 catalyst.¹⁰⁵ Similarly, Ta_3N_5 was stabilized in 1 M KOH for 2 h

using surface-impregnated CoO_x particles, and the electrode
showed an onset of oxygen evolution at 0.6 V vs RHE under
visible ($\lambda > 420 \text{ nm}$) illumination.¹⁰⁶ n-GaN showed improved
stability in 1 M NaOH for up to 100 h using a surface-located
NiO cocatalyst.^{107,108}

The relatively narrow band gap metal oxide semiconductor,
 BiVO_4 , is only stable anodically at $\text{pH} = \sim 7$ in contact with
electrochemically reversible redox couples. Consistently, BiVO_4
only lasts for a few cyclic voltammetric scans in $\text{pH} > 13$ before
the material dissolves.¹⁰⁹ However, the photoanodic stability of
 BiVO_4 can be improved by deposition of a cocatalyst of Co-
phosphate and FeOOH .^{110,111} Lichterman et al.¹⁰⁹ showed that
ALD-grown CoO_x can improve the stability of BiVO_4 in 0.10 M
 KOH ($\text{pH} = 13$) to >0.5 h, and Choi and co-workers¹¹²
showed that a photoelectrodeposited $\text{FeOOH}/\text{NiOOH}$ catalyst
layer stabilized BiVO_4 surfaces in phosphate buffer ($\text{pH} = 7$) for
 ~ 50 h. Very recently, Domen¹¹³ and co-workers found that
further deposition of an ultrathin p-type NiO layer by ALD on
the $\text{CoO}_x/\text{BiVO}_4$ photoanode made by the particle transfer
method tripled the photocurrent density and rendered the
photoanode stable for at least 16 h at pH 7, with a light-limited
photocurrent density of 2.5 mA cm^{-2} . The photocurrent onset
potential of BiVO_4 electrodes was 0.4 V vs RHE, a -0.83 V
shift from the formal potential for water oxidation from this 2.3
eV band gap material. In this work, the *in situ* formed NiOOH
together with CoO_x were responsible for the improved water
oxidation activity and formed a buried junction between the p-
NiO and the n- BiVO_4 .¹¹³

**3.2.2.3. Catalytically Inactive, Wide Band Gap Metal Oxide
Protective Layers.** Catalytically inactive, chemically stable, wide
band gap metal oxides have been investigated as barrier layers
to stabilize photoanode surfaces, and such barrier layers may
obviate the drawback of electrochemically induced porosity.
Parsons and co-workers observed that the passivating behavior
of TiO_2 , ZnO , and Al_2O_3 thin films led to reduced
photocorrosion of Si but was accompanied by a significant
reduction in hole conduction.¹¹⁴ Often, an insulating or wide
band gap protection layer like TiO_2 behaves as a barrier to
transport of photogenerated holes, due to the valence band
offset between TiO_2 and nonoxide semiconductors.¹¹⁵ A clear
demonstration of the hole barrier introduced by wide band gap
oxides was shown by the decline in photocurrent on a TiO_2
photoelectrode that accompanied the deposition of an
insulating MgO film.¹¹⁶ In this case, the TiO_2 was the
semiconductor being covered by the MgO . Although the
 TiO_2 did not require protection, the study produced a clear
demonstration of inhibited hole conduction. Within oxynitride-
based absorbers, a necking treatment consisting of TiCl_4 and
 TaCl_5 impregnation, followed by annealing, resulted in the
formation of TiO_2 and Ta_2O_5 between light absorber particles
and increased the photoelectrode stability and perform-
ance.^{104,117,118}

One approach to transport holes through the blocking layer
is by tunneling or trap-assisted tunneling. Recently, this strategy
has been demonstrated using a 2 nm thick TiO_2 film grown by
ALD with a thin Ir film overlayer that has stabilized n-Si
photoanodes for 8 h in 1.0 M H_2SO_4 , phosphate buffer ($\text{pH} =$
7), or 1 M NaOH .^{119,120} Similarly, a $\sim 1 \text{ nm}$ ALD-grown TiO_2
film was used to stabilize n-ZnO in 0.1 M KOH ($\text{pH} = 13$) for
3 h of water oxidation.¹²¹ In these cases, conduction through
the crystalline TiO_2 layer was attributed to hole tunneling,
which limits the film thickness to $\sim 2 \text{ nm}$.⁶⁹

893 Recent studies of ALD-grown TiO_2 protective films on Si
 894 have shown effective hole transport even with TiO_2 layers that
 895 are too thick to facilitate effective hole tunneling,¹²⁰ in support
 896 of previous theoretical work suggesting this might be possible.⁴⁸
 897 The amorphous TiO_2 coating was grown by ALD using
 898 tetrakisdimethylamido titanium (TDMAT) and was found to
 899 stabilize Si, GaAs, GaP, and CdTe in 1.0 M KOH(aq) for >100
 900 h, with islands of NiO_x as the OER cocatalyst.^{44,49} Although
 901 this TiO_2 film is chemically stable, identification of the
 902 mechanism of hole conductivity requires further investigation.
 903 This amorphous TiO_2 coating has also stabilized structured,
 904 high-aspect-ratio light absorbers such as Si microwires for
 905 >2200 h of continuous operation under water oxidation
 906 conditions in 1.0 M KOH.¹²² Such an amorphous TiO_2
 907 coating can also stabilize BiVO_4 but with a thickness of ~ 1
 908 nm, where tunneling of photogenerated charge carriers is
 909 possible.¹⁰⁹ In all of these studies, the TiO_2 was formed by the
 910 ALD using TDMAT as a Ti precursor, which may be
 911 responsible for the unique, “leaky” electronic behavior, possibly
 912 due to nitrogen content from the amido-based precursor and/
 913 or Ti^{3+} . Regardless of the chemical origins of such electronic
 914 transport, such a scenario was proposed by Campet, and an
 915 adapted band diagram is shown in Figure 6 that may explain the

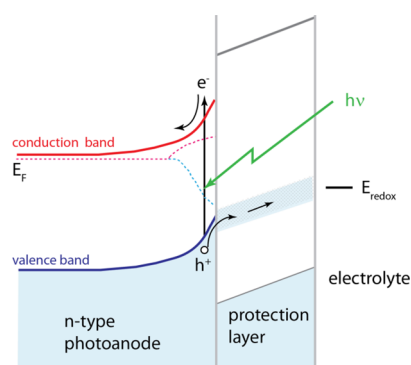


Figure 6. Hole conduction through a thick (>2 nm) protective layer, adapted from Campet et al.⁴⁸ A “mini” band in the wide band gap protective layer obviates hole blockage that would otherwise occur due to a large mismatch in the energy levels of the valence band of the semiconductor and the oxide protection layer. Used with permission under Creative Commons Attribution License, Copyright 1989 Hindawi Publishing Group.

916 behavior of these TiO_2 -coated electrodes.⁴⁸ An alternative
 917 explanation involves transport of electrons through TiO_2 which
 918 essentially acts as an ohmic contact between Ti and a Pt catalyst
 919 in an $\text{np}^+\text{-Ti-TiO}_2\text{-Pt}$ stack.¹²³ The TiO_2 in this study was
 920 deposited using sputtering, and it was claimed that it did not
 921 possess states that would yield a “leaky” TiO_2 layer. However,
 922 this work also utilized a metal (5 nm Ti) intermediate layer
 923 between the TiO_2 and Si absorber (rather than a direct $\text{TiO}_2\text{-}$
 924 Si contact) which functioned like a tunnel junction for
 925 recombination of holes in the p^+ Si and electrons in TiO_2 .
 926 The Ti layer was said to have formed a high barrier height (yet
 927 ohmic) contact to the p^+ emitter and an ohmic contact to the
 928 TiO_2 . The authors also specifically studied the transport from
 929 the p^+ Si emitter into a Ti Schottky contact as a function of the
 930 emitter doping density.

931 3.2.3. Nitride, Phosphide, and Boride Protective Layers.

932 Nitride-based compounds (e.g., GaN, TaN_x) have generally
 933 shown better stability for PEC water oxidation than is obtained

using Si, Ge, or compound arsenide semiconductors,^{124,125} but 934
 reports describing the use of nitrides as protective films are not 935
 common. Boron phosphide (BP with 1:1 ratio of boron and 936
 phosphorus) has been grown on n-Si and n-GaAs to increase 937
 the photoanode stability but was initially only examined in 938
 contact with electrochemically reversible aqueous couples.¹²⁶ 939
 An n-type BP layer grown epitaxially by CVD methods using 940
 BBr_3 and PBr_3 as precursors in a stream of dry H_2 as carrier gas 941
 yielded improved photoanodic and cathodic stability on n-Si 942
 and p-Si, respectively.¹²⁷ The BP-protected n-Si photoanode 943
 showed a photoanodic current onset of 0.4 V vs SCE, and 944
 neither light-limited photocurrent densities nor the extent of 945
 stability under operation were reported. In contrast, the BP- 946
 protected p-Si photocathode showed more than 1000 h of 947
 continuous operation at a photocurrent density of 15 mA cm^{-2} . 948
 No quantitative yield of O_2 and H_2 was reported for either BP- 949
 protected n-Si photoanodes or p-Si photocathodes. As is 950
 further discussed below, enhanced stability could be due to 951
 alloying of the B- or P-based components of the film with the 952
 Si. 953

954 3.3. Protection of Photoanodes for Halide Splitting.

955 Table 2 presents reports of thin-layer protection for photo- 956
 anodes performing the oxidation of halides. These reactions 957
 generally proceed more readily than oxygen evolution due to 958
 more facile interfacial kinetics for the oxidative half-reactions of 959
 the halides relative to water oxidation. In the early 1980s, Bard 959
 and co-workers used noble metals to stabilize Si photoanodes 960
 for halide oxidation.¹²⁸ A Pt-modified n-Si photoanode showed 961
 a photovoltage of 0.40 V, which is consistent with a Schottky 962
 barrier formed between Pt and n-Si. The light-limited 963
 photocurrent density was 14 mA cm^{-2} under 65 mW cm^{-2} 964
 of simulated solar illumination. Nakato et al.¹²⁹ attempted a 965
 similar strategy using buried junction $\text{np}^+\text{-Si}$ photoanodes and 966
 obtained a photovoltage of 550 mV and a photocurrent density 967
 of 12 mA cm^{-2} . Islands of Pt particles were shown to protect n-Si 968
 photoanodes in a 4.8 M HBr/0.03 M Br_2 electrolyte.¹³⁰ 969

In addition to metals and silicides, conductive oxide coatings 970
 such as ITO, SnO_2 , Sb-doped SnO_2 , TiO_2 , Fe_2O_3 , and WO_3 971
 have been shown to exhibit stable photoelectrochemical 972
 behavior in conjunction with n-Si photoanodes under halide 973
 oxidation conditions.^{76,131–134} Both ion-beam sputtered ITO 974
 on n-Si with a RuO_2 cocatalyst and CVD-grown SnO_2 on n-Si 975
 with a Pt cocatalyst have shown 20 h of stability in either a Cl_2/Cl^- 976
 electrolyte (pH = 6.6) or in a I_3^-/I^- electrolyte (pH = 1.5), 977
 respectively.⁷⁶ Yano et al.¹³⁴ reported that thin layers of 978
 electron-beam evaporated TiO_2 , Fe_2O_3 , or WO_3 stabilized $\text{np}^+\text{-}$ 979
 Si junctions for iodide oxidation, and a TiO_2 -stabilized buried 980
 junction $\text{np}^+\text{-Si}$ photoanode exhibited $V_{\text{oc}} = 580 \text{ mV}$ and 330 h 981
 of stability for the oxidation of fuming HI. 982

Boron-alloyed Si surfaces also have shown stability for halide 983
 oxidation. In one case, an $\text{np}^+\text{-Si}$ junction with a heavily B- 984
 enriched surface was formed by drop casting a saturated 985
 methanol solution of boron trioxide (BO_3) onto Si surfaces, 986
 followed by annealing at $1000 \text{ }^\circ\text{C}$ for 2 h in air.¹³⁵ During 987
 oxidation of 57% fuming HI, such a boron-alloyed Si surface 988
 showed 7 h of photoanodic stability at 15 mA cm^{-2} with a $V_{\text{oc}} =$ 989
 300 mV . With a Pd catalyst overlayer, the PEC performance 990
 improved to yield $V_{\text{oc}} = 650 \text{ mV}$ while providing 7 h of stability 991
 at 32 mA cm^{-2} of photoanodic current density. In this case, as 992
 well as in the BP case described previously for OER and HER, 993
 the well-known “etch-stop” mechanism could be responsible for 994
 the stability of these layers. Boron-alloyed layers are commonly 995
 exploited to produce etch stop layers during micromachin- 996

Table 2. Photoelectrosynthetic Systems for Halide Oxidation^a

year	base SC	coating (thickness, nm) (a)	deposition method	electrolyte	pH	stability, time (at J_c , mA cm ⁻²)	E_{onset} vs ref (V)	V_{oc} (mV)	ref
1982	n-Si	CuPc (150)	coating, passivated electrode	0.2 M NaI/0.004 M I ₂ / 0.5 M Na ₂ SO ₄	--	30 s (0.2)	--	--	Leempoel ¹⁴⁷
1982	n-Si	CuPc (80)	coating, passivated electrode	1 M NaI/0.004 M I ₂	--	500 s (9)	-0.1 V vs SCE	--	Leempoel ¹⁴⁷
1982	n-Si	Surface doped n-Si (-)	drop-cast followed by diffusion	57% HI	--	7 h (15)	-0.25 V vs SCE	300	Nakato ¹³⁵
1982	n-Si	Surface doped n-Si (-)	drop-cast followed by diffusion	57% HI	--	7 h (32)	-0.6 V vs SCE	650	Nakato ¹³⁵
1983	n-Si	Pt silicide (~4)	flash evaporation	1 M NaI, 0.1 M I ₂	--	--	-0.1 V vs SCE	400	Fan ¹²⁸
1983	n-Si	Pt silicide (~4)	flash evaporation	0.5 M Na ₂ SO ₄ , 1 M NaBr	--	8 h (4)	+0.4 V vs SCE	--	Fan ¹²⁸
1983	n-Si	n-Si(Ir) (-)	flash evaporation	11 M LiCl	5	3 h (7)	+0.7 V vs SCE	--	Fan ¹²⁸
1983	n-Si	RuO ₂ -modified n-Si(Ir) (~4)	flash evaporation	11 M LiCl	5	7 d (9)	+0.6-0.7 V vs SCE (estimated)	--	Fan ¹²⁸
1983	n-Si	ITO (~40)	ion beam sputtering	1.5 M LiCl/0.05 M Cl ₂	~6.6	20 h (14.3) in 5 M NaCl	+0.7 V vs SCE	160	Hodes, ^{76,131} Thompson ¹³²
1983	n-Si	SnO ₂ /Ru (80)	spray/CVD	3 M NaCl/sat. Cl ₂ system	--	--	--	340	Decker ¹³²
1983	n-Si	SnO ₂ (80)	spray/CVD	3 M NaCl/sat. Cl ₂ system	--	--	--	470	Decker ¹³²
1983	n-Si	SnO ₂ /Sb (80)	spray/CVD	3 M NaCl/sat. Cl ₂ system	--	--	--	460	Decker ¹³²
1984	n-Si	Polyacetylene (-)	polymerization	0.5 M LiI, 10 mM I ₂ in 11 M LiCl	--	23 h (2.2)	-0.2 V vs SCE	400	Simon ¹³⁷
1985	np ⁺ -Si	Pt silicide (<5)	E-beam evaporation followed by annealing and HF etching before PEC	7.6 M HI/0.05 M I ₂	--	4500 h (12)	-0.55 V vs I ₃ ⁻ /I ⁻	550	Nakato ¹²⁹
1985	np ⁺ -Si	TiO ₂ (3-20)	E-beam evaporation	7.6 M HI/0.03-0.05 M I ₂	--	330 h (16)	-0.57 V vs SCE	580	Tsubomura ¹³⁴
1985	np ⁺ -Si	Fe ₃ O ₃ (3-20)	E-beam evaporation	7.6 M HI/0.03 M I ₂	--	--	-0.53 V vs SCE	540	Tsubomura ¹³⁴
1985	np ⁺ -Si	WO ₃ (3-20)	E-beam evaporation	7.6 M HI/0.03 M I ₂	--	--	-0.53 V vs SCE	540	Tsubomura ¹³⁴
1986	n-Si	SnO ₂ (40-50)	CVD	0.4 M KI/0.00075 M I ₂ , 0.5 M NaSO ₄	1.5	20 h (19 to 17) data	--	549	Belanger ¹³³
1992	n-Si	Pt islands/SiO _x (-)	vacuum deposition followed by alkali-etching	4.8 M HBr/0.03 M Br ₂	--	--	--	660-680	Nakato ¹³⁰
2004	n-Si	nanodot Pt (-)	electrodeposition	8.6 M HBr + 0.05 M Br ₂	--	--	-0.68 V vs I ₃ ⁻ /I ⁻	680	Takabayashi ¹³⁹
2004	n-Si	methyl-n-Si + Pt (-)	methylation and electrodeposition	8.6 M HBr + 0.05 M Br ₂	--	3 h (24)	--	--	Takabayashi ¹³⁹
2004	n-Si	methyl-n-Si + Pt (-)	methylation and electrodeposition	7.6 M HI + 0.05 M I ₂	--	24 h implied by XPS data	-0.55 V vs I ₃ ⁻ /I ⁻	550	Takabayashi ¹³⁹
2013	n-Si	PEDOT:PSS (20)	spin coat	8.4 M HBr	<0	7 (10)	+0.3 V vs Pt (in 8.4 M HBr)	380	Mubeen ¹³⁸
2013	n-Si	PEDOT:PSS (20)	spin coat	HI	~2	6 (7)	-0.3 V vs Pt (in pH2 HI)	380	Mubeen ¹³⁸

^a(--) data not specified or parameter not reported.

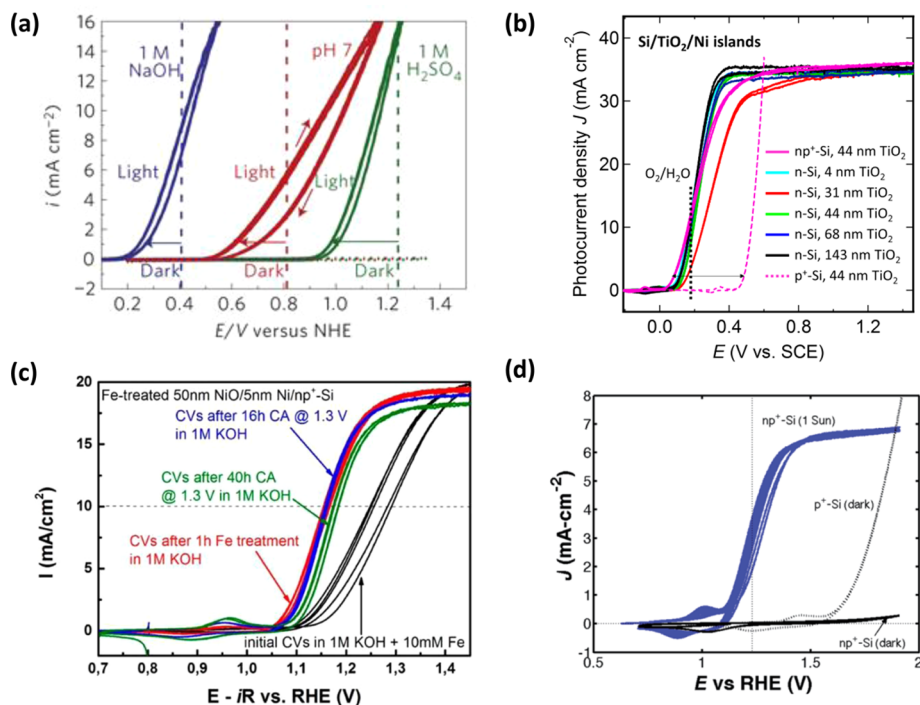


Figure 7. State-of-the-art performance of thin-layer protected Si photoanodes. The light absorber/protective coating/catalyst compositions are (a) n-Si/2 nm TiO₂/Ir. Reprinted by permission from Macmillan Publishers Ltd.: Nature Materials (ref 119), Copyright 2011. (b) n-Si or np⁺-Si/4–143 nm TiO₂/Ni islands. Reproduced with permission from The American Association for the Advancement of Science, 2014 (ref 49). (c) np⁺-Si/Fe-treated 50 nm NiO. Reproduced with permission from the American Chemical Society (Ref 95). (d) np⁺-Si wires/94 nm TiO₂/NiCrO_x. Reproduced from ref 122 with permission from The Royal Society of Chemistry.

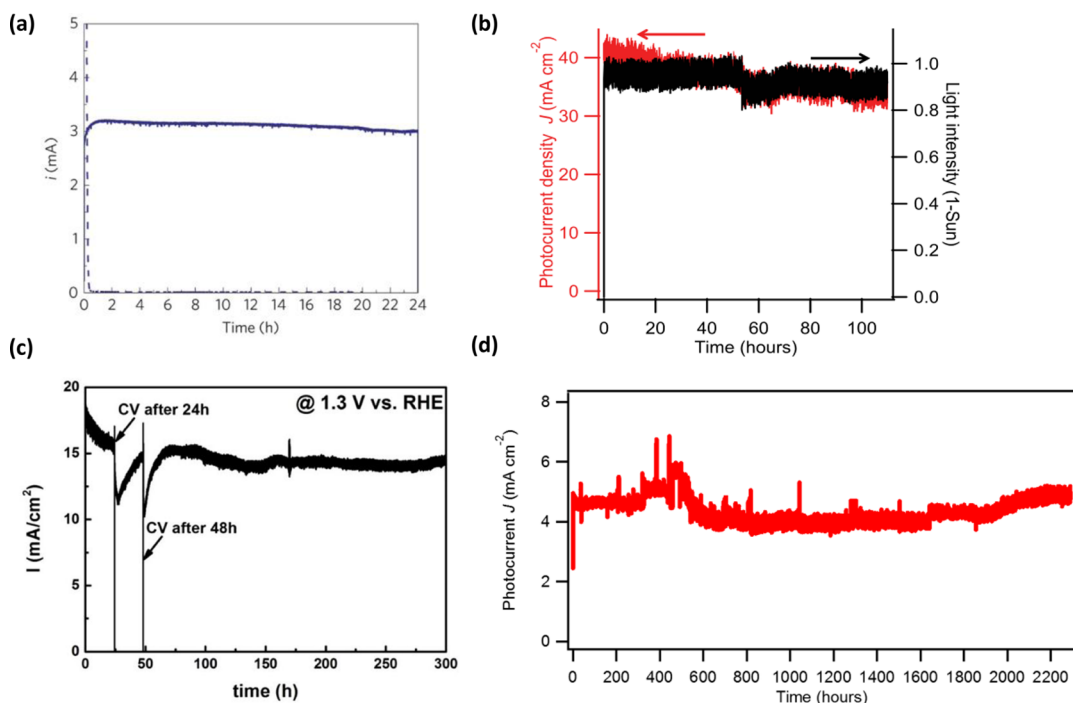


Figure 8. State-of-the-art stability of the corresponding thin-layer protected Si photoanodes in Figure 7. The corresponding photoanode structures are: (a) n-Si/2 nm TiO₂/Ir. Reprinted by permission from Macmillan Publishers Ltd.: Nature Materials (ref 119), Copyright 2011. (b) n-Si or np⁺-Si/4–143 nm TiO₂/Ni islands. Reproduced with permission from The American Association for the Advancement of Science, 2014 (ref 49). (c) np⁺-Si/Fe-treated 50 nm NiO. Reproduced with permission from the American Chemical Society (ref 95). (d) np⁺-Si wires/94 nm TiO₂/NiCrO_x. Reproduced from ref 122 with permission from The Royal Society of Chemistry. The black curve in (b) indicates the monitored illumination intensity as a function of time.

ing,¹³⁶ and the high conductivity of these layers may also allow for favorable electron-transfer properties and photoactive barrier formation in water-splitting devices.

Various organic films also show promise for protection against corrosion and catalysis for halide oxidation. Wrighton and co-workers¹³⁷ showed that polyacetylene-coated n-Si [n-Si/(CH)_x] stably oxidized I₃⁻/I⁻ for 23 h at a photocurrent density of 2.2 mA cm⁻². Similarly, McFarland and co-workers¹³⁸ have shown that a PEDOT:PSS-coated n-Si photoanode can oxidize HBr and HI for 7 and 6 h, respectively. The photovoltage of such polymer/Si junctions was 380–400 mV. However, the measured light-limited photocurrent density from PEDOT:PSS-coated n-Si photoelectrodes was 7–10 mA cm⁻² because PEDOT:PSS coatings strongly absorb incident illumination. A methylated n-Si(111) surface with electro-deposited Pt islands showed a photovoltage of 550 mV in contact with I₃⁻/I⁻ redox and showed a photoanodic stability of 3 h at 24 mA cm⁻² in contact with the Br₂/Br⁻ redox couple.¹³⁹ In contrast, Pt-electrodeposited and hydrogen-terminated n-Si and bare hydrogen-terminated n-Si showed an immediate photocurrent drop within <1 h.

3.4. Summary and Perspectives of Photoanode

Protection. Figure 7 and Figure 8 display cyclic voltammetric and chronoamperometric data, respectively, for some of the best-performing demonstrations of protection via tunnel-oxide conduction, “leaky” defect-state conduction, and doped TCO conduction. Each of these strategies yields excellent performance in terms of photocurrent and photovoltage, as well as continued OER activity for periods of many hours. To date, various oxide coatings have resulted in both high performance and >10² h of stability for protected photoanodes. The ALD-grown amorphous TiO₂ strategy has exhibited the best protection to date for a variety of materials for the longest time periods at relevant current densities (~2200 h, ~5 mA cm⁻²), but it may not be the only or best choice as a protective coating. NiO_x protective coatings have shown >1000 h stability consistently for self-passivating materials (e.g., Si and CdTe) with planar configuration. Therefore, one future direction in photoanode stabilization would focus on catalytically active oxides (NiO_x, CoO_x, and mixed NiFeO_x), inactive metal oxides (ZnO, ZrO₂, HfO₂, and BiO_x), nitrides (GaN, TaN_x), and carbides (TaC, TiC, and ZrC) that may be doped or engineered with defect states within the band gap so that they allow hole transport in an analogous fashion to amorphous ALD TiO₂. The successful implementation of this approach in general will benefit from a systematic understanding of the origin and energetics of defect states and conduction mechanisms in these stable materials.

Second, the combination of catalytically active oxides and catalytically inactive barrier layers provides an approach to separate the functions of protection/conductivity (e.g., TiO_x) and catalysis (e.g., NiO(OH)) and represents an immediate engineering approach to obtaining additional improvements in the lifetime of stabilized photoanodes. This strategy may avoid issues related to electrochemically induced porosity in the protective film.

A few remaining gaps still exist for photoanode stabilization. n-Si has been stabilized for >1000 h in either alkaline or acidic electrolytes, but stability with high photovoltage and photocurrent without using a buried junction has not been reported. n-Si/TiO₂/Ir configurations have shown 560 mV photovoltages,¹¹⁹ whereas other combinations of n-Si and protective coatings produce photovoltages <450 mV. For GaAs, no

strategies other than ALD-grown amorphous TiO₂ have demonstrated stability, and the photovoltages of such systems need to be improved by interfacial engineering. For n-InP and n-CdTe, catalytically active coating strategies have been demonstrated, but interfacial engineering would be beneficial to improve the energy-conversion performance of such devices. For Ta₃N₅, stability has been improved to a few hours, but long-term stability requires further coating development.

4. PROTECTION OF PHOTOCATHODES

4.1. Overview. Although early experiments in the field of solar-driven water splitting emphasized the use of wide band gap, n-type oxide absorbers, p-type semiconducting materials can also facilitate solar-assisted hydrogen evolution, provided that the absorbers are coupled to suitable HER electrocatalysts.¹⁴⁸ The early demonstrations of PEC-based hydrogen evolution did not include explicit efforts to protect the semiconductor surface from corrosion because many photocathodes are relatively stable under such conditions. Some materials are in fact cathodically protected under illumination because they operate in the immunity region of the Pourbaix diagram, while others have extremely slow kinetics for reduction of the surface species and undergo minimal bulk reduction processes. Nevertheless, the use of thin-layer protective coatings can enhance the stability of certain materials; these coatings often eliminate the direct contact between the semiconductor surface and the aqueous electrolyte and therefore increase the complexity of the device structure and fabrication.

Although the introduction of a protection layer generally forms a buried junction, which can lead to Fermi level pinning that is not present at the unprotected photocathode/liquid interface of concern, suitable application of surface layers can also beneficially increase the photovoltage as well as the long-term stability of some photocathode materials.¹⁴⁹ Most of the well-established TCO materials that are used ubiquitously as top contacts in conventional photovoltaic cells and many refractory metal oxides (e.g., TiO₂) are n-type semiconductors, making them suitable to form highly rectifying and photoactive contacts with p-type absorbers (e.g., p-InP or p-Si). Many of these metal oxides are also stable under reducing conditions (e.g., TiO₂; *vide supra*). Thus, several obvious and natural choices often exist for use as surface layers to protect a semiconductor photocathode of interest, when such protection is needed to obtain stable photoreduction behavior.

In certain cases, p-type semiconductors in contact with aqueous electrolytes may spontaneously form protective surface layers. Alternatively, protective layers may form spontaneously when a p-type semiconductor is transiently exposed to oxidizing conditions. Depending on the semiconductor, these surface layers may be insulating, as with Si (SiO₂), or may be n-type conducting, as in the case of InP (In₂O₃). Moreover, the physical and electronic properties (crystallinity, defect density, conductivity, work function, etc.) are likely a function of the conditions under which the layer is formed. Hence, the implementation of a passivation/protection scheme for photocathodes is highly material-specific, and certain materials (particularly Si and InP) have been highly favored for the inherently desirable qualities of their “native” surface coatings under photocathodic conditions. Table 3 summarizes many of the results for hydrogen-evolving photocathode materials that employ surface layers for stabilization and/or improved energy-conversion efficiencies. The content of Table 3 parallels that of

Table 3. Photoelectrosynthetic Systems for Hydrogen Evolution^{4a}

year	photocathode	protective film composition (thickness, nm) ^b	deposition method	cocatalyst (nm)	electrolyte	solution pH	illumination	reported stability time	stability J (mA cm ⁻²)	E(onset) vs RHE (V)	ref
1977	p-Si	TiO ₂ (not stated)	CVD	none	0.5 M Na ₂ SO ₄	~7	450 W Xe lamp	"several hours"	<1	-0.14	Kohl ¹⁴⁰
1981	p-InP	"thin surface oxide"	acid etching	Ru, Rh, Pt	1 M HCl with 2 M KCl ^c	0	Sunlight 85 mW cm ⁻²	1 week	-	0.54	Heller and Vudimsky ¹⁵⁰
1982	p-InP	"thin surface oxide"	acid etching	Ru, Rh, Pt	4 M HClO ₄	0	100 W QTH, 2-3 suns	24 h	60	0.8	Heller ¹⁵¹
1988	two-junction n-p-Si	Pt (1.5 nm)	E-beam evaporation	Pt (1.5)	0.5 M H ₂ SO ₄	0	AMI, 100 mW cm ⁻²	-	-	1.6	Sakai ¹⁵²
1988	triple-junction a-Si/crystalline-Si	Pt (1.5 nm)	E-beam evaporation	Pt (1.5)	0.5 M H ₂ SO ₄	0	AMI, 100 mW cm ⁻²	-	-	2.0	Sakai ¹⁵²
1996	p-Si	(none)		Pt	1 M HCl	0	W halogen 33 mW cm ⁻²	60 d	~4	0.3	Maier ¹⁵³
1999	p-GaInP ₂	(none)		Pt	2 M HBr, 2 M NaClO ₄	~0	W halogen	10 h	35	-	Khasalev ¹⁵⁴
2003	p-Cu ₂ O	TiO ₂ (100)	sputtering	(none)	0.1 M sodium acetate	varied	Xe lamp 70 mW cm ⁻²	-	0.7	0.46	Siripala ¹⁵⁵
2008	p-CuGaSe ₂	(none)		(none)	0.5 M H ₂ SO ₄	0	natural sunlight	4 h	10	0.1	Marsen ¹⁵⁶
2010	p-Cu(In,Ga)Se ₂	n-CdS	chemical bath	Pt	0.1 M Na ₂ SO ₄	varied		16 h	9	0.5 at pH 9.5	Yokoyama ¹⁵⁷
2011	p-Si nanopillars	Mo ₃ S ₄	drop cast	Mo ₃ S ₄	1 M HClO ₄	0	AMI.SG, >635 nm	1 h	9	0.1	Hou ¹⁵⁸
2012	p-Cu ₂ O nanowires	NiO _x (10)	spin coating	NiO _x	0.1 M Na ₂ SO ₄	6	LED, 425-660 nm, 26 mW cm ⁻²	20 min	0.2	~0.5	Lin ¹⁵⁹
2012	p-Cu ₂ O	AZO/TiO ₂ (20/10)	ALD	Pt	0.5 M Na ₂ SO ₄	5	AMI.SG	10 h	1.5	0.4	Paracchino ¹⁶⁰
2012	p-InP, nanotextured	TiO ₂ (2-5)	ALD	Ru	1 M HClO ₄	0	AMI.S	4 h	35	0.73	Lee ¹⁶¹
2012	n ⁺ p-Si	Ti (9)	sputtering	MoS _x	1 M HClO ₄	0	AM 1.5 >635 nm	1 h	12	0.33	Seiger ¹⁶²
2012	p-Si	ZnO nanowires	solution growth	Pt	0.25 M Na ₂ SO ₄	7.2	AMI.S	1 h, damage observed	NR	0.2	Sun ¹⁶³
2012	n ⁺ p-Si	(none)		Ni-Mo	KHP	4.5	W-halogen 100 mW cm ⁻²	1 h	9.5	0.45	Warren ¹⁶⁴
2012	Cu ₂ O	AZO (20)/TiO ₂ (20)	ALD	Pt	1 M acetate	5	AMI.S	10 h	1	~0.3	Paracchino ¹⁶⁴
2013	p-CZTS	AZO/TiO ₂	ALD	Pt	0.5 M KPi	7.0	AMI.S	15 min	0.2	0.3	Rovelli ¹⁶⁵
2013	n ⁺ p-Si	Mo/MoS ₂	sputtering/sulfidation	MoS _x	0.1 M Na ₂ SO ₄	9.0	AMI.S	15 min	0.3	-	Laursen ¹⁶⁶
2013	p-Si	CdS	chemical bath deposition	Pt	0.1 M NaPi	7	150 W Xe Lamp	12 d	3.5	0.6 (pH 9)	Moriya ¹⁶⁷
2013	CuInS ₂	C ₃ N ₄	thermal polycondensation	(none)	0.1 M H ₂ SO ₄	1	Tungsten iodine >400 nm	22 h	0.07	0.36	Yang ¹⁶⁸
2013	n ⁺ p-Si	Ti/TiO ₂ (5/100)	sputtering	Pt	1 M HClO ₄	0	AMI.S >635 nm	72 h	20	0.51	Seiger ¹⁶⁹
2013	nip a-Si	TiO ₂ (80)	sputtering	Pt	0.5 M KHP	4	AMI.SG	12 h	11	0.93	Lin ¹⁷⁰
2013	p-Cu ₂ O	carbon (20)	decomposition of glucose	(none)	1 M Na ₂ SO ₄	~7	AMI.SG	1 h	3	0.6	Zhang ¹⁷¹
2013	P3HT/PCBM			MoS ₃	0.5 M H ₂ SO ₄	~0	Xe lamp >400 nm	45 min	0.05	~0.5	Bourgeteau ¹⁷²
2013	p-Si MIS	SiO ₂ (2)	thermal oxidation	Ti/Pt	0.5 M H ₂ SO ₄	~0	AMI.S	2.5 h	8.13	0.49	Esposito ¹⁷³
2014	p-CuO	AZO (20)/TiO ₂ (100)	ALD	Pt MoS _{2,x}	0.1 M H ₂ SO ₄	1	AMI.S	2.5 h	8	0.6	Morales-Guio ¹⁷⁴
					0.1 M H ₂ SO ₄	1		5 h	6	0.45	
					0.5 M Na ₂ SO ₄	4		10 h	4.5	0.45	
					0.2 M KHP	9		10 h	2	0.45	
					0.1 M Na ₂ B ₄ O ₇						

Table 3. continued

year	photocathode	protective film composition (thickness, nm) ^b	deposition method	cocatalyst (nm)	electrolyte	solution pH	illumination	reported stability time	stability J (mA cm ⁻²)	E(onset) vs RHE (V)	ref
2014	n ⁺ p-Si	Mo/MoS ₂	sputtering/sulfidation	MoS ₂	0.5 M H ₂ SO ₄	~0	AM1.5	100 h	17	0.35	Benck ¹⁷⁵
2014	p-Cu ₂ O	AZO (20)/TiO ₂ (100)	ALD	RuO ₂	0.5 M Na ₂ SO ₄ , 0.1 M NaPF ₆	5	AM1.5	8 h	5	0.55	Tilley ¹⁷⁶
2014	nanoporous p-Si	Al ₂ O ₃ (2)	ALD	Pt	0.5 M H ₂ SO ₄	~0	AM1.5	12 h	30	< 0	Choi ¹⁷⁷
2014	textured n ⁺ p-Si	F:SnO ₂ /TiO ₂	solution deposition	Ir	1 M HClO ₄	~0	AM1.5	~24 h	3	-0.5	Kast ¹⁷⁸
2014	p-InP	TiO ₂ (10)	ALD	Pt	1 M HClO ₄	~0	AM1.5	2 h	24	0.80	Lin ¹⁷⁹
2014	p-Si	Ti/Ni	E-beam evaporation	Ni	1 M KOH KB ₁	14	150 W Xe lamp	12 h	10	0.3	Feng ¹⁸⁰
2015	multicrystalline n ⁺ p-Si	Al ₂ O ₃ (4.5)	ALD	Pt	0.5 M K ₂ SO ₄ + 0.5 M H ₂ SO ₄	~9.5	AM1.5	12 h	27	0.25	Fan ¹⁸¹
2015	p-Si	SrTiO ₃	MBE	Pt	0.5 M H ₂ SO ₄	~0	AM1.5	35 h	30	0.45	Ji ¹⁸²

^aIllumination is simulated AM1.5G unless noted. Table is for photocathodes that evolve H₂ and for which the stability time is reported. ^bOutermost layer is the final layer listed, and layer closest to the semiconductor is the first layer listed. ^cCl₂ produced at counter-electrode.

Table 1, with the exception that the onset potential is reported directly relative to the RHE potential in the electrolyte of interest. Additionally, the following sections discuss stabilization of hydrogen-evolving photocathodes. They are organized by absorber composition, rather than protective layer composition, beginning with Si, continuing with III–V materials, and concluding with other semiconducting photocathodes. This organization deviates from the corresponding section on photoanodes (Section 3) because the formation of conductive oxides and cathodic protection make photocathode stability and performance highly dependent on the absorber.

4.2. Protection of p-Si Photocathodes. According to early Pourbaix diagrams,²⁶ p-Si is not thermodynamically stable under aqueous conditions. However, a recently revised Si Pourbaix diagram³² shows a region of stability under cathodic potentials. In alkaline media, Si rapidly oxidizes and dissolves via chemical etching, and the dissolution cannot be entirely arrested by electrochemical means. However, under neutral to acidic conditions, Si forms a passivating oxide that is stable toward dissolution, although the oxide can present a barrier to electron transfer. Thus, surface coatings can stabilize the HER performance of p-Si photocathodes by facilitating interfacial electron transfer and/or by preventing the formation of insulating Si oxides. Under negative applied potentials in acid, Si cannot be further reduced or corroded, but a layer of silicon oxide may be formed in the dark under resting conditions. In the following, we describe some examples of protection strategies developed for p-Si photocathodes.

Since Si does not corrode appreciably under acidic conditions many groups have focused on the development of Si photocathodes with metallic cocatalysts to facilitate hydrogen evolution. Precious metal catalysts are widely used for improving the energy-conversion efficiency of Si photocathodes. These catalysts can reduce activation barriers for the HER and also directly mediate electron transfer from the Si absorber to the electrolyte, which mitigates the effects of the passivating oxide that can form under aqueous conditions on the bare Si surface. Work in the early 1980s on Si photocathodes showed that silicon coated with electro-deposited layers of noble metals could facilitate electrochemical hydrogen evolution in an energy-producing fashion.¹⁸³ Around the same time, Heller and co-workers studied the performance and stability of Pt coated p-Si photocathodes.¹⁸⁴ In 1996, Maier et al. elaborated on these results through careful control of catalyst deposition conditions and thicknesses and explored the activity and stability of such systems under a variety of conditions.¹⁵³ An optimal thickness of Pt deposited electrochemically produced a buried Schottky junction to p-Si via silicide formation, facilitating charge separation. Onset potentials in the range of 300–500 mV vs RHE were observed, with larger photovoltages observed at higher pH (Figure 9), and the photocathodes were stable for 60 days of continuous operation under illumination in 1 M HCl(aq).

“Black silicon,” formed by metal-catalyzed electroless etching, has been reported to provide improved optical absorption compared to planar Si control samples. However, without a catalyst, the onset potential for cathodic photocurrent is still >100 mV negative of 0 V vs RHE.¹⁸⁵ Use of a Pt cocatalyst shifts the onset to 400 mV vs RHE but leads to a reduction in photocurrent density to 18 mA·cm⁻² consistent with parasitic light absorption by the Pt.¹⁸⁶ Direct Pt deposition via ALD has been performed on p-Si microwires, but the onset potentials are smaller than those observed for Pt deposited onto radial p-n⁺ Si

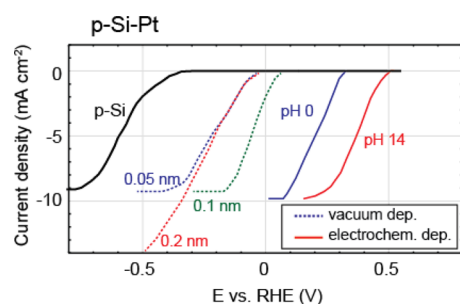


Figure 9. CV data from p-Si photocathodes with thin Pt layers. Illumination intensity is approximately 0.3 suns. Adapted from Maier, C.U.; Specht, M.; Bilger, G. Hydrogen evolution on platinum-coated p-silicon photocathodes. *Int. J. Hydrogen Energy* 1996, 21 (10), 859 with permission from Elsevier.¹⁵³

were observed with onset potentials near 0 V vs RHE, although significant degradation in performance was observed after 1 h of operation. A thin film of SrTiO₃ was recently epitaxially grown directly on Si(001) by molecular-beam epitaxy and then patterned with islands of metal HER catalysts. A maximum photocurrent density of 35 mA cm⁻², an open-circuit voltage of 450 mV, and stable performance for 35 h was observed in 0.5 M H₂SO₄.¹⁸² Spray-pyrolysis-deposited F:SnO₂/TiO₂ overlayers have been integrated into p-n⁺ Si-based photovoltaics, with ideal regenerative cell efficiencies of up to 10.9% albeit with substantial degradation in performance after 80 h of operation in 1 M KOH(aq).¹⁷⁸

In an approach that combines aspects of oxide passivation and HER catalyst integration, Esposito et al.¹⁷³ formed a p-Si/SiO₂/bilayer metal (metal-insulator-semiconductor, MIS) with a tunneling oxide. An underlayer of Ti was used to induce a rectifying barrier to the p-Si, and an overlayer of Pt was used as the HER catalyst. An onset potential of 490 mV vs RHE was observed, although the observed fill factors were low. The photocathodes were stable for at least 2.5 h under galvanostatic conditions at 8 mA cm⁻². Feng et al. also used a Ti underlayer to obtain a rectifying junction to p-Si photocathodes. Upon deposition of a thin (5 nm) overlayer of Ni, these researchers observed onset potentials ranging from 250 to 300 mV in pH 9.5 potassium borate (KBi) buffer and 1 M KOH(aq), respectively. 12 h stability tests suggested that the Ti underlayer did not protect the underlying Si in the strongly alkaline electrolyte, but greater stability was observed in the mildly alkaline borate buffer solution.¹⁸⁰

Amorphous silicon has been investigated extensively as a light-absorbing component in solar-driven water splitting. A number of demonstrations of overall solar water splitting have used triple-junction amorphous Si solar cell stacks in combination with HER and OER catalysts.^{78,192} Often in these designs the a-Si surface is isolated from the electrolyte by a thick TCO layer or by a metal. Toor et al.¹⁹³ showed that micropixelation of a-Si photocathodes into 100 μm square areas isolated with SiN_x could double the lifetime under HER conditions in buffered pH 10 aqueous media. Lin et al.¹⁷⁰ demonstrated 12 h stability of an a-Si p-i-n structure via a 100 nm sputtered TiO₂ layer and either Pt or Ni-Mo catalysts. Notably, onset potentials up to 930 mV vs RHE were observed for these amorphous-Si-based, single junction photocathodes under 1 Sun illumination. Sakai et al. reported that a 1.5 nm Pt layer can enable tandem-junction amorphous Si or triple-junction amorphous Si/crystalline Si tandem PV-biased PEC photocathodes to operate in 0.5 M H₂SO₄(aq).¹⁵² The reported photocurrent densities were 2.5–3 mA cm⁻², partly due to the opacity of Pt overlayers. Yamada et al. also reported a two-junction n-i-p amorphous Si PV electrolysis cell that was fabricated in an inverted supercell setup (dark cathode) with the back sides protected by stainless sheets coated with a CoMo HER catalyst; in this configuration, 18 h of operation were reported at pH 13.¹⁹⁴

The Texas Instruments (TI) Corporation performed extensive work to protect Si light absorbers as part of their development of an HBr electrolysis device based on a serial connection of two Si p-n microspherical junctions.^{195–197} Notably, the TI researchers deposited noble metal catalysts for hydrogen evolution directly on the surface of the Si absorber homojunctions, and a glass matrix protected the uncoated Si surfaces from direct contact. Thus, the only surfaces in direct contact with the electrolyte were the catalyst or the glass. The

microwire arrays.^{187,188} Warren et al. formed a buried radial p-n⁺ junction in Si microwires and reported a 500 mV vs RHE onset for H₂ production using an earth-abundant Ni-Mo HER catalyst.⁵¹ However, non-noble metal alloys such as Ni-Mo chemically corrode under acidic conditions, limiting the stability of these photocathodes.¹⁸⁹ Recent attempts to mitigate such corrosion have focused on the integration of acid-stable CoP electrocatalysts into n⁺-p Si microwire arrays, yielding an onset potential of 0.45 V vs RHE and 12 h of stability under simulated 100 mW cm⁻² illumination.⁵²

MoS₂ has been used as an integrated HER catalyst on Si microwires¹⁵⁸ and on planar p-n⁺ electrodes.^{166,175} MoS₂ is a particularly interesting catalyst because it is anticipated to be less costly than noble-metal catalysts, and it is very stable under acidic conditions. Multiday stability has been reported for p-Si coated with MoS₂, but the onset potential of 200 mV vs RHE and light-limited current densities of 10 mA cm⁻² are both less than the values typically observed with p-n⁺ Si device structures in conjunction with precious metal HER catalysts.

In 1977, Bard and co-workers¹⁴⁰ coated p-Si (and p-GaAs, see below) with TiO₂ grown by CVD. However, only small cathodic photocurrents were observed, and the behavior was attributed to adverse band bending at the oxide/semiconductor interface forming a barrier for electrons to cross the solid/solid interface. Recently, conducting oxides have been used on p-Si photocathodes. One common strategy is to use a photovoltaic p-n⁺ junction that contains a TCO overlayer. Seger et al. used this approach and found that a 5 nm metallic Ti followed by a thick (>100 nm) layer of TiO₂ and a Pt cocatalyst on top of a Si p-n⁺ homojunction allowed operation of the electrically isolated photovoltaic buried junction device for several weeks of continuous operation for the HER in 1 M HClO₄(aq).¹⁶⁹ A 520 mV onset potential vs RHE was observed, which is consistent with the use of a buried n⁺-p Si homojunction. Similar results in terms of onset potential (510 mV vs RHE) and stability were obtained using ALD-deposited TiO₂.¹⁹⁰ This work shows that TiO₂ can facilitate transfer of electrons through conduction-band states. Hupp and co-workers also observed that TiO₂ allows for facile electron conduction that is largely independent of the thickness of protective coatings.¹⁹¹

Other oxides have been explored as coatings on p-type Si. Choi and co-workers used ALD-grown Al₂O₃ to coat p-Si.¹⁷⁷ The onset potential was negative of 0 V vs RHE, meaning hydrogen was not evolved in an energy-producing fashion. Sun et al. reported the use of planar and nanostructured n-ZnO overlayers on p-Si photocathodes.¹⁶³ Photocathodic currents

1293 long-term stability of the associated noble metal catalysts was
1294 assessed in detail, and the greatest source of corrosion was
1295 residual instability of the photocathode catalyst material under
1296 nonoperating (i.e., dark) conditions rather than the underlying
1297 semiconductor absorber layer.¹⁹⁸

1298 **4.3. Protection of III–V Photocathodes.** Like Si, most
1299 III–V materials (e.g., GaAs, GaP, InP) oxidize readily under
1300 aqueous conditions. However, the stability and electronic
1301 properties of the resulting oxides vary greatly with the
1302 composition of the semiconductor. In addition, at negative
1303 potentials, group III elements can be further reduced to their
1304 metallic form.¹⁹⁹ For example, metallic Ga or In can be formed
1305 from GaAs, GaP, or InP.

1306 Heller et al. investigated p-InP photocathodes for the HER in
1307 the early 1980s.^{151,200,201} Onset potentials of >600 mV vs RHE
1308 and current densities of 25 mA cm⁻² under 80 mW cm⁻²
1309 simulated illumination were measured. The InP needed to be
1310 operated intermittently under anodic conditions to regrow a
1311 thin oxide layer that was presumed to be critical to the observed
1312 performance.²⁰⁰ Work by Lewerenz and co-workers has
1313 clarified this picture²⁰² and has also delineated the types of
1314 surface oxides that are produced *in situ* in contact with different
1315 electrolytes.²⁰³ Lee et al. found that high surface area InP
1316 structures formed by reactive ion etching (RIE) with 2–5 nm
1317 of ALD-deposited TiO₂ performed very well for hydrogen
1318 evolution. Photocurrent onset potentials of >600 mV vs RHE,
1319 current densities of 37 mA cm⁻² under 100 mW cm⁻² of
1320 simulated solar illumination, and ideal regenerative cell
1321 conversion efficiencies of over 13% were observed.¹⁶¹ The
1322 favorable onset potential was attributed to the formation of a p-
1323 InP/n-InO_x heterojunction, which was further stabilized by the
1324 ALD-grown TiO₂. The structured InP photoelectrodes showed
1325 negligible degradation over 4 h of operation, which the authors
1326 attributed to the TiO₂ coating as well as favorable bubble-
1327 release properties of the structured surface. Lin et al.
1328 subsequently increased the onset potential for InP/TiO₂
1329 photocathodes to over 800 mV vs RHE by manipulation of
1330 the chemistry at the semiconductor–oxide interface.¹⁷⁹

1331 Other III–V semiconductor photocathodes have not
1332 exhibited performance or stability comparable to that observed
1333 for p-InP-based HER systems. Early work by Bard and co-
1334 workers attempted to protect p-GaAs with TiO₂ grown by
1335 CVD. As in their parallel efforts with silicon, only small
1336 cathodic photocurrents were observed, which was attributed to
1337 unfavorable interfacial energetics.¹⁴⁰ In the case of GaP
1338 photocathodes, neither the growth of GaO_x layers nor the
1339 integration of a Pt HER catalyst yielded improvements in the
1340 hydrogen production behavior, and the onset potentials were
1341 <0.4 V vs RHE.¹⁹⁹ H₂ and O₂ have been produced from water
1342 without an external bias using a multijunction photovoltaic
1343 absorber that used a p-GaInP top layer in direct contact with an
1344 aqueous electrolyte.²⁰⁴ H₂ was directly evolved at the
1345 photocathode, and O₂ was evolved at the dark anode of the
1346 cell which contained 1 M H₂SO₄ as the electrolyte. The lifetime
1347 of this cell was limited by photocorrosion of the GaInP layer
1348 exposed to the acidic electrolyte.^{205,206} A long-term passivation
1349 strategy for this material has not yet been demonstrated,
1350 although nitridation by ion bombardment was found to
1351 markedly improve the stability of GaP-based absorbers.²⁰⁷

1352 Similar to the Texas Instruments work on HBr electrolysis
1353 using Si absorbers, Khaselev and Turner reported the net
1354 electrolysis of HI and HBr using a multijunction photo-
1355 electrode consisting of a GaAs photovoltaic connected to a p-

GaInP overlayer through a tunnel junction. Using noble metal
cocatalysts, the electrode assembly facilitated efficient un-
assisted hydrogen halide splitting for 8–10 h even under optical
concentration.¹⁵⁴

1360 **4.4. Protection of Other Photocathodes.** The chemical
1361 stability of several photocathodes other than Si and III–V
1362 materials has also been investigated. Cu₂O is an interesting
1363 candidate for protection strategies because Cu₂O is thermody-
1364 namically unstable under HER conditions and forms metallic
1365 Cu at the surface under illumination. Siripala et al. reported that
1366 a Cu₂O/TiO₂ heterojunction structure, with the Cu₂O grown
1367 electrochemically and the TiO₂ grown by electron-beam
1368 evaporation and without explicit addition of a HER cocatalyst,
1369 was active and stable as a photocathode.¹⁵⁵ This system has also
1370 been investigated recently by Grätzel and co-workers. A bilayer
1371 AZO (Al-doped ZnO)/TiO₂ surface coating grown by ALD
1372 produced an onset potential of 0.4 V vs RHE. The use of Pt as a
1373 cocatalyst yielded photocurrent densities of ~8 mA cm⁻² at 0 V
1374 vs RHE.¹⁶⁰ The degradation over time was stated to be due to
1375 deactivation of the Pt catalyst as opposed to corrosion of the
1376 Cu₂O.¹⁶⁴ RuO₂ appears to have a longer lifetime as an HER
1377 catalyst in this photocathode configuration, and subsequent
1378 work has reported half cell efficiencies of up to 6% with 96 h of
1379 continuous operation using a p-Cu₂O/AZO/TiO₂/RuO_x
1380 structure.¹⁷⁶

1381 Cu₂O nanowires have also been protected during operation
1382 for the HER. Lin et al. reported that Cu₂O nanowires grown by
1383 a chemical-bath method could be stabilized by deposition of
1384 spin-coated NiO.¹⁵⁹ Onset potentials >0.4 V vs RHE were
1385 reported but with relatively low light-limited current densities
1386 (~1 mA cm⁻²) and a Faradaic efficiency of 33%. p-CuO/ZnO
1387 nanowire heterostructures have also been used to generate H₂,
1388 although at lower efficiency than has been obtained using
1389 Cu₂O-based structures.²⁰⁸

1390 P-type absorbers that are used in thin-film solar cells are also
1391 being investigated as photocathodes for solar-driven water
1392 splitting. Marsen et al. reported that p-CuGaSe₂ photocathodes
1393 produced photocurrent densities of up to 10 mA cm⁻² under 1
1394 sun illumination with no cocatalyst at pH 0.3, with 4 h of
1395 stability.¹⁵⁶ Domen and co-workers have employed a
1396 heterojunction approach using an n-CdS emitter, similar to
1397 the solar cell configuration for a p-CuGaSe₂ and p-Cu(In,Ga)-
1398 Se₂ (CIGS) absorbers.^{157,167} With a Pt cocatalyst, stable
1399 photocurrents were observed for up to 10 days, with an
1400 onset potential of 0.7 V vs RHE. Modification of porous p-type
1401 CuInS₂ films with thin layers of Pt/TiO₂/CdS significantly
1402 increased the cathodic photocurrent and onset potential
1403 through the formation of a p–n junction on the surface,
1404 whereas when the electrode was instead only modified with Pt/
1405 CdS, the photoelectrode decayed rapidly due to the photo-
1406 corrosion of CdS.²⁰⁹ The use of Pt/In₂S₃ produced a similar
1407 enhancement effect on CuInS₂.²¹⁰ The effective protection by
1408 sulfide for these type of materials indicates the importance of
1409 interfacial structure and band alignment. Jacobsson et al.
1410 investigated CIGS/CdS/ZnO/Pt heterostructures and ob-
1411 served modest photocurrents. Onset potentials positive of 0
1412 V vs RHE were produced by isolating the solar cell and using a
1413 Pt electrode.²¹¹ Rovelli et al. examined a CuZnSnS (CZTS)/
1414 AZO/TiO₂ structure, similar to the configuration discussed
1415 above for Cu₂O.¹⁶⁵ The protected structure exhibited an onset
1416 potential of 360 mV vs RHE, 150 mV higher than an uncoated
1417 control sample, with 22 h of stability under acidic conditions. A
1418 C₃N₄ film made by thermal polycondensation has been
1419

1419 reported to act as a protective layer on CuInS_2 . C_3N_4 is a
1420 polymeric semiconductor with a bandgap of about 2.7 eV,
1421 which has shown to be photocatalytically active for H_2
1422 evolution.²¹² The $\text{C}_3\text{N}_4/\text{CuInS}_2$ composite photocathode
1423 material generated a cathodic photocurrent at potentials up
1424 to +0.36 V vs RHE in 0.1 M $\text{H}_2\text{SO}_4(\text{aq})$, which corresponds to
1425 a 150 mV more positive onset potential of cathodic
1426 photocurrent than was observed for unmodified CuInS_2
1427 semiconducting thin-film photocathodes. However, the photo-
1428 current was diminished compared to CuInS_2 without the
1429 C_3N_4 .¹⁶⁸

1430 4.5. Summary and Perspective of Photocathode

1431 **Protection.** For most of the photocathode materials discussed
1432 above, a structure consisting of a p-type absorbing layer, in
1433 conjunction with either a homojunction or heterojunction to
1434 provide an electron-selective contact, a conducting oxide layer,
1435 and an optically thin HER catalyst, produces good performance
1436 in terms of onset potential, current density, and stabil-
1437 ity.^{51,151,161,164,169,200} In the related field of solar photovoltaics,
1438 it is increasingly being recognized that reducing carrier
1439 recombination through minority-carrier selective interfaces is
1440 critical for obtaining the maximum efficiency from a given
1441 absorber material.²¹³ In the case of Si, this has led to
1442 development of thin oxide or larger band gap layers that
1443 enable minority-carrier conduction but also electronically
1444 separate the contact metal from the Si.^{214,215} This approach
1445 can lead to substantial reductions in surface recombination and
1446 concomitant increases in open-circuit voltages. Given that many
1447 of the entries in Table 3 are for a semiconductor–oxide–metal
1448 combination, significant opportunities remain to optimize the
1449 oxide not only for corrosion protection but also for reduction
1450 of interfacial recombination.¹⁷⁹ These strategies can continue to
1451 be leveraged to stabilize photocathode materials having band
1452 gaps in the 1.1–1.7 eV range and to further improve the
1453 energy-conversion efficiency and stability of such materials,
1454 particularly using well-established light absorbers such as Si and
1455 thin-film chalcogenides. Further improvements in efficiency and
1456 stability should also be possible through functional improve-
1457 ments, e.g., lowering catalyst overpotentials or engineering of
1458 light-trapping surfaces.

5. OVERALL OUTLOOK AND CONCLUSIONS

1459 Chemical stability and protection are critically important in
1460 informing many aspects of solar-fuel systems, including device
1461 geometry, semiconductor/liquid junction performance, man-
1462 agement of ion transport, and eventually manufacturing and
1463 system cost. Protective films can enable the use of
1464 technologically important, nonoxide photovoltaic materials in
1465 environments containing liquid electrolytes, for not only water
1466 splitting but also for photochemical processes such as
1467 hydrogen–halide electrolysis and electrochemical reduction of
1468 CO_2 to make commodity chemicals. This strategy also may
1469 enable the use of particle-based light absorbers for fuel
1470 production and environmental remediation. Development of
1471 protection strategies involving thin surface films has become a
1472 highly active research field since ca. 2011, and it is being
1473 pursued in tandem with the development of stable oxide
1474 semiconductor absorbers that have appropriate electronic
1475 properties and that might not require protective layers to
1476 exhibit oxidative stability in solar-driven water splitting (e.g.,
1477 Fe_2O_3 , BiVO_3).

1478 As is readily apparent from Tables 1–3, enormous progress
1479 in the development of protective films has been made by recent

research efforts. Of all of the protective film compositions, 1480
titanium oxide has emerged as a promising material for 1481
protection of both photocathodes and photoanodes. TiO_2 is 1482
highly stable and transparent, and appropriate conduction 1483
pathways are available for electrons via the conduction band 1484
(for photocathodes) and, in some cases, for holes via apparent 1485
in-gap defect states (for photoanodes). The development and 1486
study of TiO_2 and similar oxides for protection will likely 1487
involve further study/development of the band and defect 1488
transport in these materials, as well the interfacial electronic 1489
properties of TiO_2 with the nonoxide semiconductors. In the 1490
case of buried PV junctions, the interfacial electronic properties 1491
may be less important for functionality than in true PEC 1492
junctions, but the use of buried junctions increases the 1493
complexity and therefore the cost of the resulting devices. 1494
Thus, continued work on protection strategies for both PV and 1495
PEC systems is certainly warranted. In the following, we 1496
conclude with several recommendations for future directions 1497
and outlook for this research area. 1498

1499 **5.1. Demonstration Guidelines.** Consistent experimental 1499
assessment of stability would aid in comparing the relative 1500
performance of different protective strategies. Guidelines have 1501
been suggested,^{216,217} but a few key aspects are noted here. 1502
Specifically, the current density utilized for long-term stability 1503
experiments should be near what would be expected under 1504
operation for a potential device (between 10 and 20 mA cm^{-2} 1505
and at, or near, the anticipated operating potential or maximum 1506
power point). Further, reference to RHE in addition to the 1507
employed reference electrode (if not RHE) greatly aids in rapid 1508
comparisons between studies. Measurement of the Faradaic 1509
efficiency of O_2 and H_2 gas evolution is also recommended to 1510
distinguish fuel formation from electrochemical corrosion.²¹⁶ 1511
Studies that assess decomposition products in the electrolyte 1512
solution^{98,218} and/or that determine quantitatively the extent of 1513
mass loss of the electrode,⁹⁵ as opposed to simple monitoring 1514
of the photocurrent, can provide important insight into the 1515
relative faradaic yields of photoelectrosynthetic reactions vs 1516
corrosion of the electrodes. Standards reported by the U.S. 1517
Department of Energy indicate goals of stable PEC operation of 1518
5000 h by 2018 and recommend a minimum of 200 h for 1519
laboratory demonstrations.²¹⁹ The long-term stability of the 1520
other electrochemical components (frits, reference electrodes) 1521
must be carefully considered for long-term experiments 1522
especially because many studies involve strongly alkaline 1523
electrolytes, which slowly etch glass components. Key figures 1524
of merit to be measured are the voltage at maximum power 1525
point and the length of time that the photoelectrode can 1526
operate at this maximum power point. 1527

1528 **5.2. Protected Photoelectrodes vs Buried Junctions**
1529 **with Protection.** The use of buried junctions from photo-
1530 voltaic devices, with subsequent protection, is both concep-
1531 tually and practically different from the use of photoelectrodes
1532 that do not contain a buried PV junction prior to protection.
1533 First, the processing to form buried junctions in photovoltaic
1534 devices is more complicated than the simple growth of the light
1535 absorber itself. For some materials, no processes have been
1536 developed to form high figure of merit p–n or heterojunction
1537 formation (e.g., Cu_2O). Once the buried junction is formed,
1538 e.g., in planar $\text{np}^+\text{-Si}$ solar cells, the resulting device can be
1539 readily wired to an electrolyzer or to a membrane-electrode-
1540 assembly device, instead of being protected and used as a
1541 “cosmetically integrated” PEC device. In some cases, formation
1542 of electrical contacts is very difficult in practice, such as with

1543 arrays of Si microwires,²²⁰ even if buried junctions are already
1544 formed. In this case, the wire morphology is beneficial for
1545 making PEC devices instead of PV devices since the liquid
1546 contact is inherently conformal. Further, diffusion doping of
1547 polycrystalline materials can be highly detrimental to grain
1548 boundaries (e.g., majority carrier shunting) and represents
1549 another possible advantage of the PEC-based junction. The
1550 option of protecting photoelectrodes without forming buried
1551 junctions is thus preferred to making a buried junction,
1552 provided high figure-of-merit junctions can be produced. In
1553 fact, there have been ample examples for high performance in
1554 polycrystalline PEC devices.¹⁸

1555 **5.3. Performance Comparisons.** Materials systems such
1556 as crystalline-Si, amorphous-Si, III-Vs (GaAs, GaP, and InP),
1557 II-VIs (CdTe and CdSe), and CIGS can form high-quality p-
1558 n homojunctions or heterojunctions, so high photovoltages can
1559 be obtained from protected photoelectrodes. Materials systems
1560 like BaTaO₂N, BiVO₄, and Ta₃N₅ have not been demonstrated
1561 to produce high photovoltages in homojunction, heterojunc-
1562 tion, or aqueous liquid-junction systems. We note that low
1563 minority-carrier diffusion lengths and other recombination
1564 pathways could also be responsible for the low V_{oc} values for
1565 the PEC junctions studied. Furthermore, materials like Si can
1566 form buried metal-semiconductor (MS) or metal-insulator-
1567 semiconductor (MIS) junctions with thin-metal layer protec-
1568 tion, and their performance should be characteristic of the
1569 solid-state junction that is formed. Hence, the various possible
1570 device configurations involved in photoelectrode stabilization
1571 should be considered when evaluating the performance of the
1572 different types of system. For example, 600 mV V_{oc} is routine
1573 for a buried Si homojunction and has been reported repeatedly
1574 for various protection strategies with np⁺-Si or pn⁺-Si junctions,
1575 whereas 550 mV would be an excellent photovoltage for a
1576 protection layer on only a Si absorber. Alternatively, no Si-
1577 based MS junctions have been demonstrated to produce such
1578 high a photovoltage, but 550 mV photovoltages from an Ir/
1579 TiO₂/n-Si MIS structure¹¹⁹ constitute excellent performance
1580 from such systems.

1581 **5.4. Performance Enhancement.** Enhancement of
1582 performance may take the form of increases in the photo-
1583 electrochemical figures of merit (e.g., photovoltage, photo-
1584 current) as well as increases in longevity/robustness of the
1585 electrodes. In the case of PV junctions, the protective film must
1586 simply allow for light transmission and electron/hole trans-
1587 mission (i.e., not present a resistive barrier). However, in the
1588 PEC case, favorable band bending and carrier selectivity must
1589 be present with the protective film to establish the requisite
1590 charge-transfer asymmetry. PEC or adaptive^{61,62} junctions
1591 warrant detailed investigation both theoretically and exper-
1592 imentally because the interfacial structure/chemistry and the
1593 catalyst properties can largely dictate the overall photo-
1594 electrochemical behavior.

1595 **5.5. New Directions.** Several productive activities may
1596 advance photoelectrode stability beyond the current state-of-
1597 the-art. For example, several classes of prospective protection
1598 materials have not been thoroughly explored, such as metal
1599 carbides, metal nitrides, and 2-dimensional (2-D) materials.
1600 Metal carbides and nitrides are often known for their
1601 mechanical hardness, as well as their chemical stability. The
1602 explosion of interest in 2-D materials, such as graphene, MoS₂,
1603 and hexagonal boron nitride (h-BN), may provide a wide
1604 variety of compositions to examine for use in conjunction with
1605 semiconducting electrodes. Indeed, MoS₂ films have already

1606 been used in a predominantly catalytic role for hydrogen-
1607 evolving photocathodes. The study of 2-D materials for
1608 stabilization of semiconductor electrodes may yield valuable
1609 information about the interaction between these materials, such
1610 as how junctions form, based on the electronic and electro-
1611 chemical properties of the 2-D layers.²²¹ On the basis of these
1612 and other new directions, development of novel materials and
1613 understanding of the physical processes and corrosion behavior
1614 of semiconductor electrodes is needed to enable robust
1615 semiconductor-based solar fuel generators.

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