

Lawrence Berkeley National Laboratory

LBL Publications

Title

EVALUATION OF TETRAFLUOROETHANE -1,2-DISULFONIC ACID AS FUEL CELL ELECTROLYTE

Permalink

<https://escholarship.org/uc/item/1ws7z678>

Author

Ross, P.N.

Publication Date

1982-07-01

c.2



Lawrence Berkeley Laboratory

UNIVERSITY OF CALIFORNIA

RECEIVED
LAWRENCE
BERKELEY LABORATORY

Materials & Molecular Research Division

SEP 30 1982

LIBRARY AND
DOCUMENTS SECTION

Submitted to the Journal of the Electrochemical
Society

EVALUATION OF TETRAFLUOROETHANE -1,2- DISULFONIC
ACID AS FUEL CELL ELECTROLYTE

Philip N. Ross, Jr.

July 1982

TWO-WEEK LOAN COPY

This is a Library Circulating Copy
which may be borrowed for two weeks.
For a personal retention copy, call
Tech. Info. Division, Ext. 6782.



LBL-14762
c.2

DISCLAIMER

This document was prepared as an account of work sponsored by the United States Government. While this document is believed to contain correct information, neither the United States Government nor any agency thereof, nor the Regents of the University of California, nor any of their employees, makes any warranty, express or implied, or assumes any legal responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by its trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof, or the Regents of the University of California. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof or the Regents of the University of California.

EVALUATION OF TETRAFLUOROETHANE -1,2- DISULFONIC
ACID AS FUEL CELL ELECTROLYTE

Philip N. Ross, Jr.

Materials and Molecular Research Division
Lawrence Berkeley Laboratory
University of California
Berkeley, CA 94720

It has been demonstrated in a number of investigations that the kinetics of oxygen reduction on Pt are significantly higher in trifluoromethane sulfonic acid (TFMSA) solutions than in phosphoric acid (1-3). These differences appear to be due to the higher oxygen solubility and the lower specific adsorption of anions in TFMSA (4). However, the further investigation of TFMSA as a fuel cell electrolyte has revealed the undesirable physical properties of this material that may limit its usefulness. TFMSA solutions more concentrated than ca. 7 M have wetting contact angles on polytetrafluoroethylene (PTFE) surfaces, ionic conductivities lower than desirable, and high acid vapor pressure (5). The wetting of PTFE causes loss of the hydrophobic gas-diffusion electrode structure essential for low transport losses at high current density, and the high vapor pressure represents a life limitation and/or maintenance problem. Pure hydrogen-air fuel cells using 6 M TFMSA at 60 C have shown improved performance relative to state-of-the art phosphoric acid fuel cells, but use with hydrogen containing carbon monoxide at levels above ca. 0.01% severely poisons the Pt electrode at such a low temperature (6). Use of less volatile higher homologs of TFMSA was suggested by Baker and co-workers (7), particularly the dimeric form of TFMSA, tetrafluoroethane -1,2- disulfonic acid (TFEDSA). The purpose of this communication is to report some physical properties of TFEDSA relevant to fuel cell use

and preliminary examinations of this electrolyte in fuel cells with hydrogen containing carbon monoxide.

EXPERIMENTAL

Tetrafluoroethane -1,2- disulfonic acid was supplied by KOR (Cambridge, Mass.) as a 50 w/o solution. The acid was purified by repeated vacuum refluxing (200 C) with intermittent peroxide treatment and recrystallization of what was presumed to be the dihydrate, $(CF_2SO_3H \cdot H_2O)_2$; elemental analysis was consistent with this assumption. The purification did not, however, appear to have a significant effect on the physical properties measured here, as equivalent results were obtained with the as-received solutions concentrated by evaporation. Solutions were prepared by weight additions of water to the purified acid hydrate, or by concentration of the as-received solution to a known weight loss. Specific gravity at 25 C was used as an internal standard for concentration measurement. The conductivity of the acid solutions was measured in a thermostatted microconductivity cell (cell constant 0.5 cm^{-1}) using an ac impedance bridge (Wayne-Kerr). The vapor pressure of the acid solutions was measured using the isoteniscope technique (8). The properties of the acid as a fuel cell electrolyte were observed using a small (1 cm^2 active area) free electrolyte cell (1.5 ml) fabricated out of PTFE with phosphoric acid fuel cell standard supported Pt catalyst fabricated into PTFE-bonded fuel cell type electrodes (9). PTFE capillary tubing connected the cell to an external hydrogen electrode in the same electrolyte (all potentials are referenced to this RHE). The Pt loading on both electrodes was 0.25 mg/cm^2 . The PTFE content of the hydrogen electrode was fixed at 25 w/o, with a curing temperature 20-30 C below the melting point of

TFE-30B (327 C). Optimum results were obtained for the oxygen electrode using slightly higher PTFE content with a curing temperature of 320 C. A hydrogen - carbon dioxide - carbon monoxide mixture of calibrated composition 80 H₂:19 CO₂:1 CO was purchased from Matheson, and diluted with an 80 H₂:20 CO₂ calibrated mixture (Matheson Ultra-Pure Grade) to produce mixtures containing 0.1 % CO and 0.01% CO. The composition of the dilution gasses was checked on a mass spectrometer using the calibrated mixture as standard. The accuracy of the CO content was estimated to be ±0.05% and ±0.005%, respectively. Fuel cell polarization data were obtained using a PAR 173D Potentiostat, usually in the controlled-current mode, with IR- corrections by current interception using a mercury-wetted relay.

RESULTS

The vapor pressure data are shown in Fig. 1. For intermediate temperatures of 80-160 C, the vapor over the acids was water with no detectable acid content. Vapor pressure data for pure H₂O (10), and 85 and 98 w/o H₃PO₄ solutions (11) are added for references purposes. Practical fuel cell experience indicates that H₂O vapor pressures greater than ca. 200 torr create a problem in water balance in the cell. Most of the water in an acid fuel cell is carried out by the air stream, and the cathode polarization is reduced by use of more than stoichiometric air flow (12). Simple material balances indicate vapor pressures more than ca. 200 torr require air flows close to stoichiometric resulting in a polarization penalty. TFEDSA solutions of 60-70 w/o have water vapor pressures comparable to 85 w/o H₃PO₄, which is ca. 200 torr at 100-110 C. For use at higher temperature, both TFEDSA and H₃PO₄ must become

considerably more concentrated to be in equilibrium with H₂O vapor at 200 torr. At 170 C, for example, the H₃PO₄ concentration would be about 98 w/o, while for TFEDSA the concentration would be about 88-90 w/o, which is nominally the composition of the hydrate of the acid.

Quantitative measurements of contact angle have not yet been made. However, less precise observations of the wetting of cleaved PTFE surfaces were made for 70-85 w/o TFEDSA electrolyte at 100 C. The contact angles appeared to be greater than 90°, indicative that a hydrophobic structure would be obtained with these electrolytes in a PTFE-bonded electrode.

The conductivity data is shown in Fig. 2. As expected, solutions more concentrated than 40 w/o are on the descending side of the conductivity - concentration curve. At an equivalent normality of 6 N and at 80 C, TFEDSA appears to have about the same conductivity (ca. $0.4 \Omega^{-1} \text{cm}^{-1}$) as TFMSA (5). The conductivity of these acids at 6 N is significantly higher than that for 6 M H₃PO₄ (11), which might be expected from the stronger acidity. However, H₃PO₄ exhibits the unusual and desirable property that the conductivity remains high even in extremely concentrated form, e.g. the conductivity of 98 w/o H₃PO₄ at 170 C is $0.6 \Omega^{-1} \text{cm}^{-1}$. That is not the case with either TFMSA or TFEDSA solutions, as the data in Fig. 2 shows clearly. The tie-line drawn in Fig. 2 represents (approximately) the concentration and conductivity of acid in equilibrium with H₂O vapor at 200 torr in the temperature range of 90-170 C. In comparison to H₃PO₄ solutions, comparable or superior conductivity is observed only for 60-70 w/o at 100-110 C. At 170 C, the conductivity of TFEDSA in equilibrium with 200 torr H₂O vapor is only $0.12 \Omega^{-1} \text{cm}^{-1}$, a factor

of five lower than in 98 w/o H_3PO_4 at this temperature. The technological consequences of this lower conductivity are severe. In a full-scale H_3PO_4 fuel cell, the internal resistance losses due to resistance in the electrolyte matrix are ca. 40 mV at rated load (13); increasing this by a factor of five by substitution of TFEDSA would mean the non-Ohmic polarization would have to be reduced by about 200 mV just to break even (!). Laboratory fuel cell tests have confirmed that optimum results were obtained when this electrolyte was used at the lower temperatures of 100-110 C.

Fuel cell cathode polarization in 70 w/o TFEDSA is shown in Fig. 3, relative to the polarization observed with similar cathodes in TFMSA and H_3PO_4 electrolyte. The curves are on an IR-free basis, but all three electrolytes have about the same conductivity at the conditions shown (ca. $0.3 \Omega^{-1} \text{cm}^{-1}$). The polarization behavior in TFEDSA was intermediate between that for 85 w/o H_3PO_4 and that for 60 w/o TFMSA. Anode polarization in the simulated reformed hydrocarbon fuels are summarized in Table 1. CO poisoning of 0.25 mg Pt/cm^2 anodes is severe at 70 C in TFMSA even with CO levels as low as 0.01%. Raising the temperature 40 C had an enormous effect on polarization, as would be expected from the CO adsorption isotherms reported by Stonehart and Ross (14). The polarization of 20 mV in TFEDSA at 110 C on 0.1% CO is about the same as in 98 w/o H_3PO_4 at 170 C on 2% CO with the same electrode. In the case of methanol as fuel, CO levels as low as 0.1% can be achieved using a combination of thermal cracking and low temperature shift conversion (15). These results indicate that it should be possible to operate a reformed methanol fuel cell with 70% TFEDSA at 110 C and

achieve 0.63-0.64 V per cell at 200 mA/cm² with 0.75 mg Pt/cm² of catalyst. This performance level is ca. 30 mV better than what is observed with H₃PO₄ at the same temperature, but is about the same as what is observed with H₃PO₄ at 170-180 C.

There has been some controversy in the literature (16) over the stability of TFMSA and its possible reduction at Pt electrodes at the reversible hydrogen potential. We have examined this problem ourselves both for TFMSA and TFEDSA, and our findings are in agreement with the comments of Adams and Foley (16). An impurity in TFMSA appears to be the source of sulfur produced at a hydrogen electrode in unpurified acid; the impurity is probably SO₃. Early samples of TFEDSA from KOR were badly contaminated with sulfur oxides (and possibly CS₂); but improvements in the synthesis eliminated these impurities for the most part. Purified forms of either TFMSA or TFEDSA showed no chemical instability in the fuel cell tests in this laboratory.

The conclusions of our study of TFEDSA as a fuel cell electrolyte is that it offers no advantage over H₃PO₄ in applications where systems considerations favor higher (>150 C) temperature operation, but it does have an advantage over H₃PO₄ in a lower temperature system.

ACKNOWLEDGMENT

This work was supported by the Assistant Secretary for Conservation and Renewable Energy, Office of Advanced Conservation Technology, Electrochemical Systems Research Division of the U.S. Department of Energy under Contract No. DE-AC03-76SF00098; and by the Electric Power Research Institute under Contract RP-1676-2.

FIGURE CAPTIONS

1. Vapor pressure of water over TFEDSA solutions.
2. Conductivity of TFEDSA solutions as a function of concentration and temperature. Tie represents the acid in equilibrium with 200 torr H₂O vapor over the range 90-170 C.
3. Oxygen electrode polarization curves (IR corrected) in H₃PO₄, TFMSA and TFEDSA.

REFERENCES

1. A. Adams, R. Foley and H. Barger, J. Electrochem. Soc., 124, 1228 (1977).
2. A. Appleby and B. Baker, J. Electrochem. Soc., 125, 404 (1978).
3. R. Foley, Extended Abstracts of the National Fuel Cell Seminar, Bethesda, MD, June 1979.
4. O. Petrie, S. Vasina, and L. Lukyanycheva, Sov. Electrochem., 17, 1144 (1982).
5. M. George, Technical Report, U.S. Army Mobility Equipment Research and Development Command Contract No. DAAK70-78-C-0103, December 1979.
6. W. Vogel, J. Lundquist, P. Ross and P. Stonehart, Electrochim. Acta, 20, 79 (1975).
7. B. Baker, Final Technical Report, U.S. Army Mobility Equipment Research and Development Command, Contract No. DAAK02-73-C-0084, February 1975.
8. W. Moore, "Physical Chemistry," Prentice-Hall, Englewood Cliffs, NJ, Third Edition, 1962, p. 106.
9. P. Ross, EPRI Final Report EM-1553, September 1980.

10. Lange's Handbook of Chemistry, J. A. Dean, editor, McGraw-Hill, Eleventh Edition, 1973.
11. D. MacDonald and J. Boyack, J. Chem. Eng. Data, 14, 380 (1969).
12. R. Iczkowski and M. Cutlip, J. Electrochem. Soc., 127, 1433 (1980).
13. L. Christner, Final Technical Report, NASA Lewis Research Center, Contract DEN3-67.
14. P. Stonehart and P. Ross, Electrochim. Acta, 21, 441 (1976).
15. J. McElroy, Final Report, Los Alamos Scientific Laboratory Contract No. 9-L61-3863V-1.
16. Discussion Section, J. Electrochem. Soc., 127, 2646 (1983).

Table 1. Polarization[†] Relative to Pure Hydrogen for 80 H₂: 20 CO₂ Mixtures Containing Various Levels of CO.

	CO Level (vol. %)			
	1%	0.1%	0.01%	No CO
TFMSA (70 C)	>300	>300	345	5
TFEDSA (110 C)	60	20	10	5

[†]in mV at 200 mA/cm² and low utilization of hydrogen

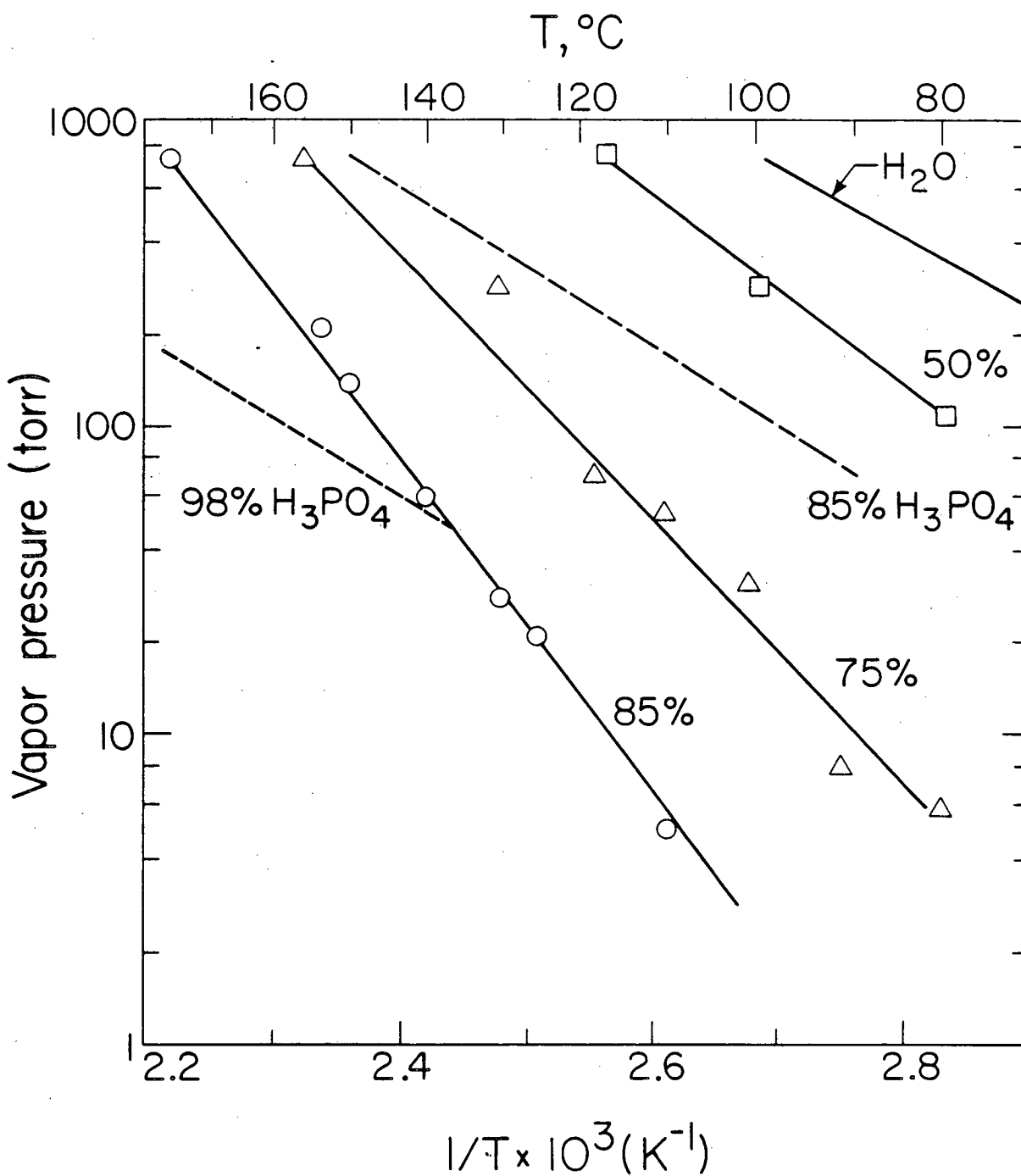


Fig. 1

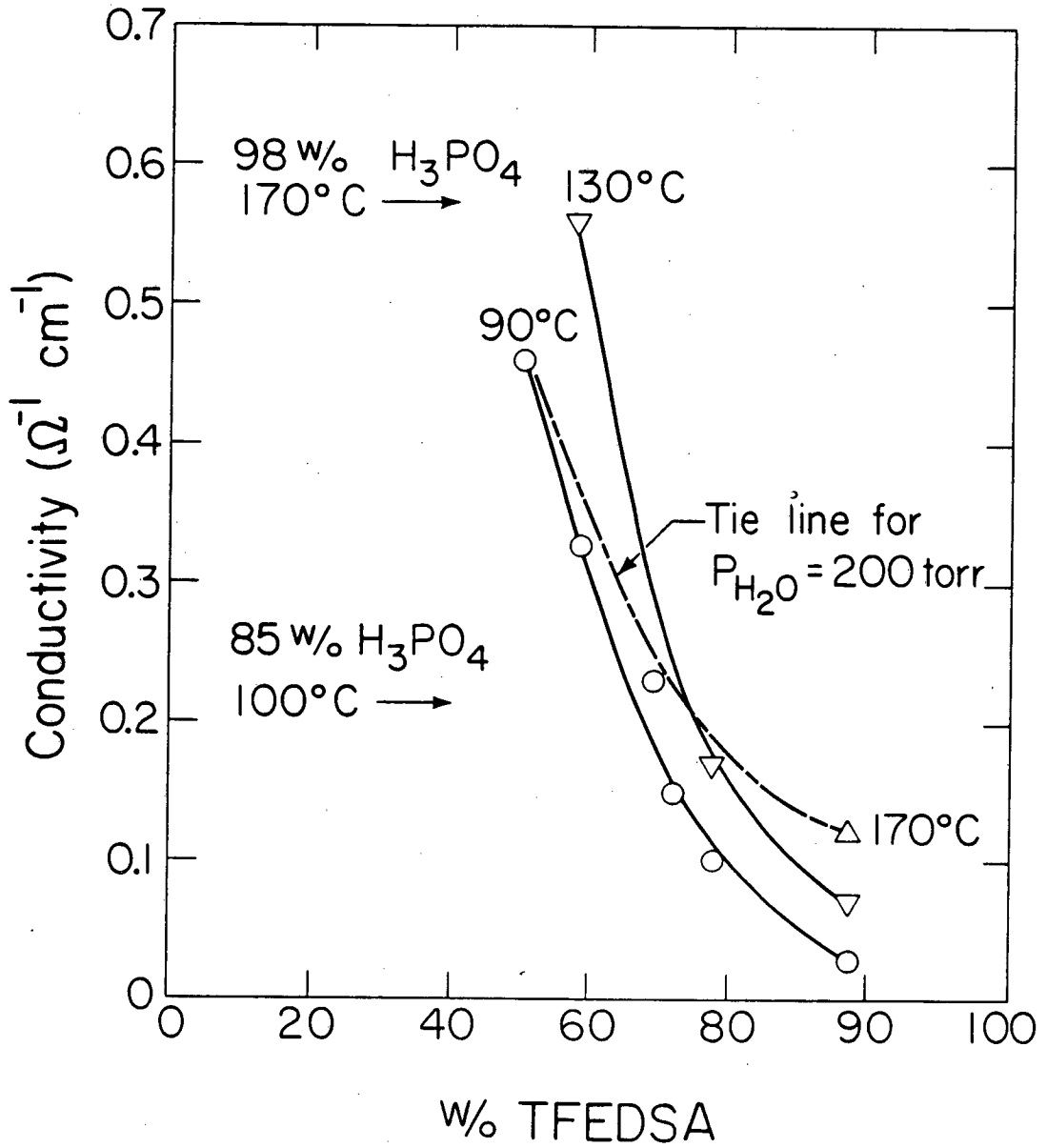


Fig. 2

XBL 827-7108

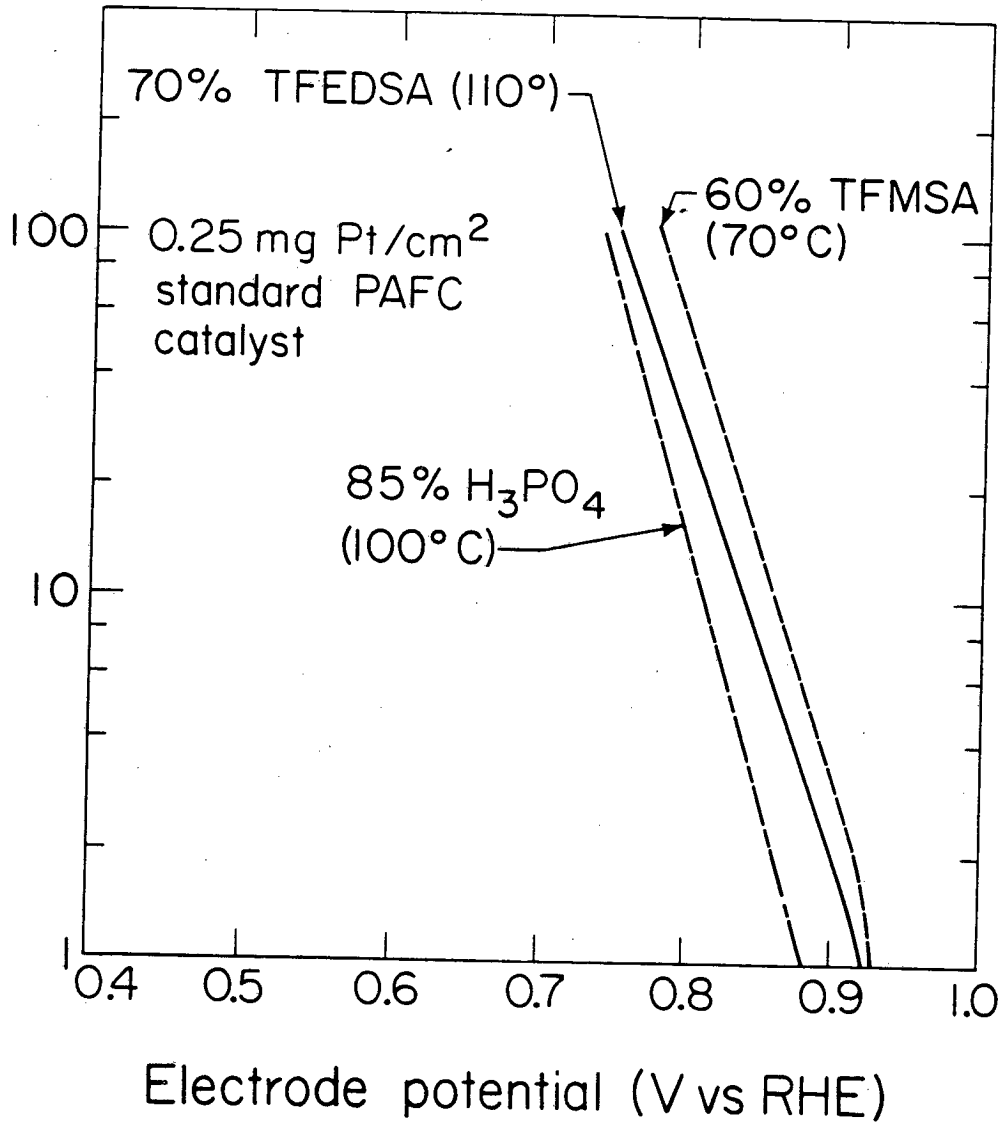


Fig. 3

XBL 827-7110

This report was done with support from the Department of Energy. Any conclusions or opinions expressed in this report represent solely those of the author(s) and not necessarily those of The Regents of the University of California, the Lawrence Berkeley Laboratory or the Department of Energy.

Reference to a company or product name does not imply approval or recommendation of the product by the University of California or the U.S. Department of Energy to the exclusion of others that may be suitable.

TECHNICAL INFORMATION DEPARTMENT
LAWRENCE BERKELEY LABORATORY
UNIVERSITY OF CALIFORNIA
BERKELEY, CALIFORNIA 94720